

Online Development of New Kansas Type Logs

by

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Why Type Logs in Kansas ?

Isn't Kansas all layer-cake and flat ?

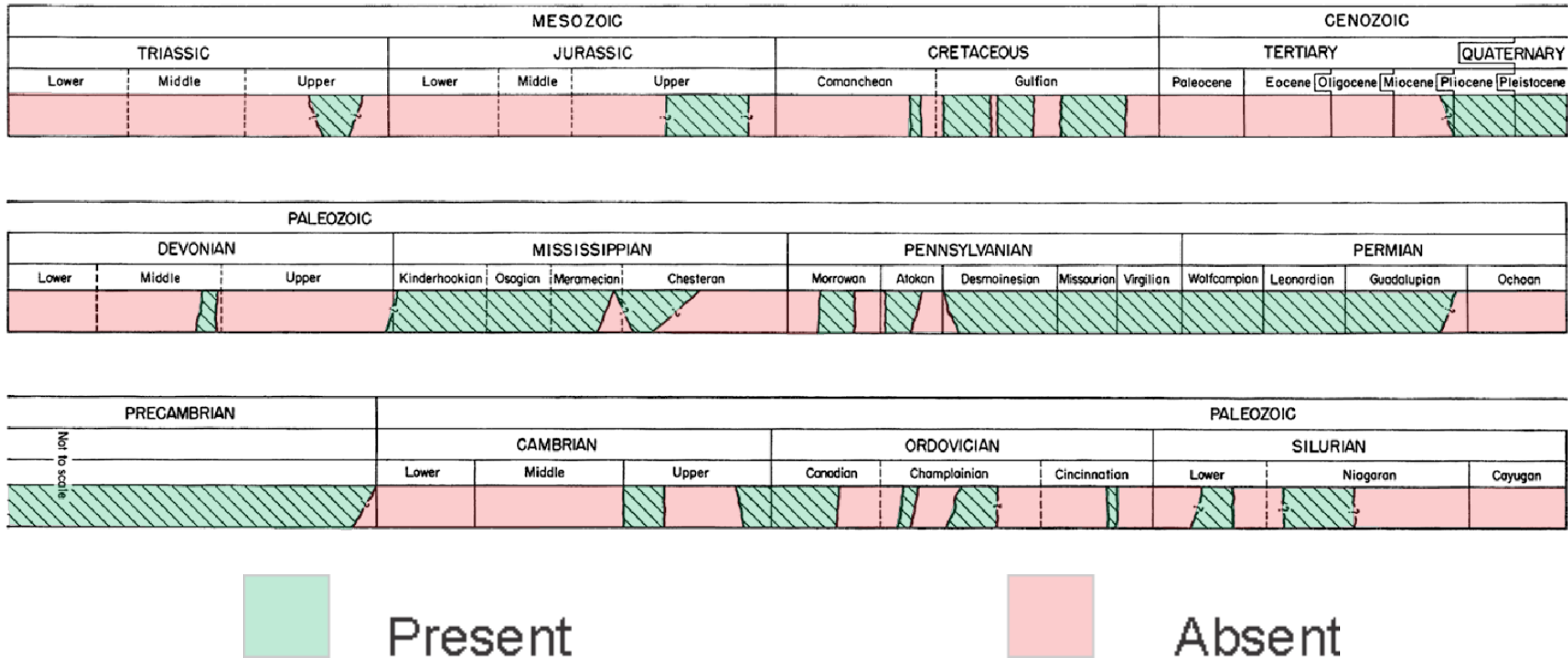
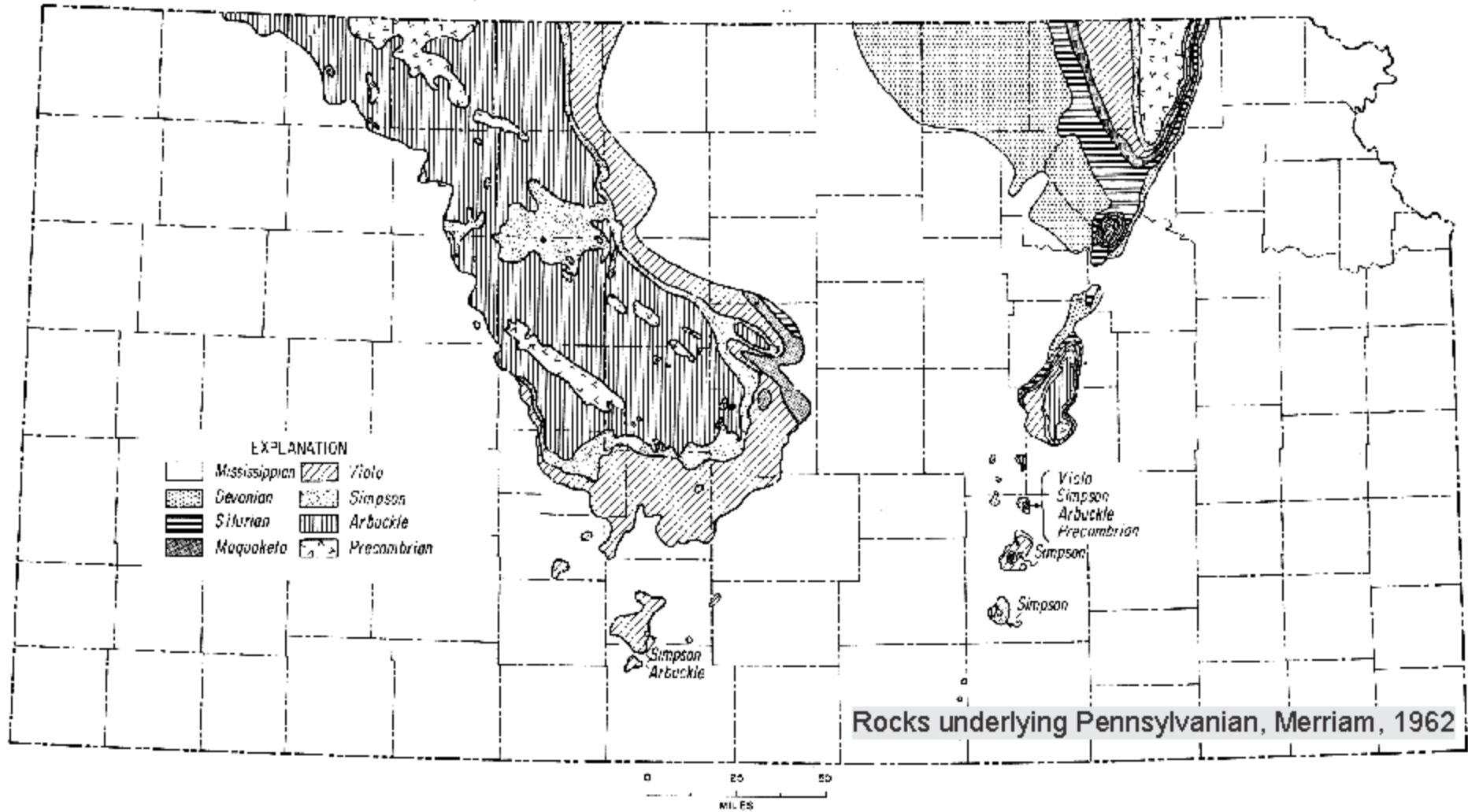


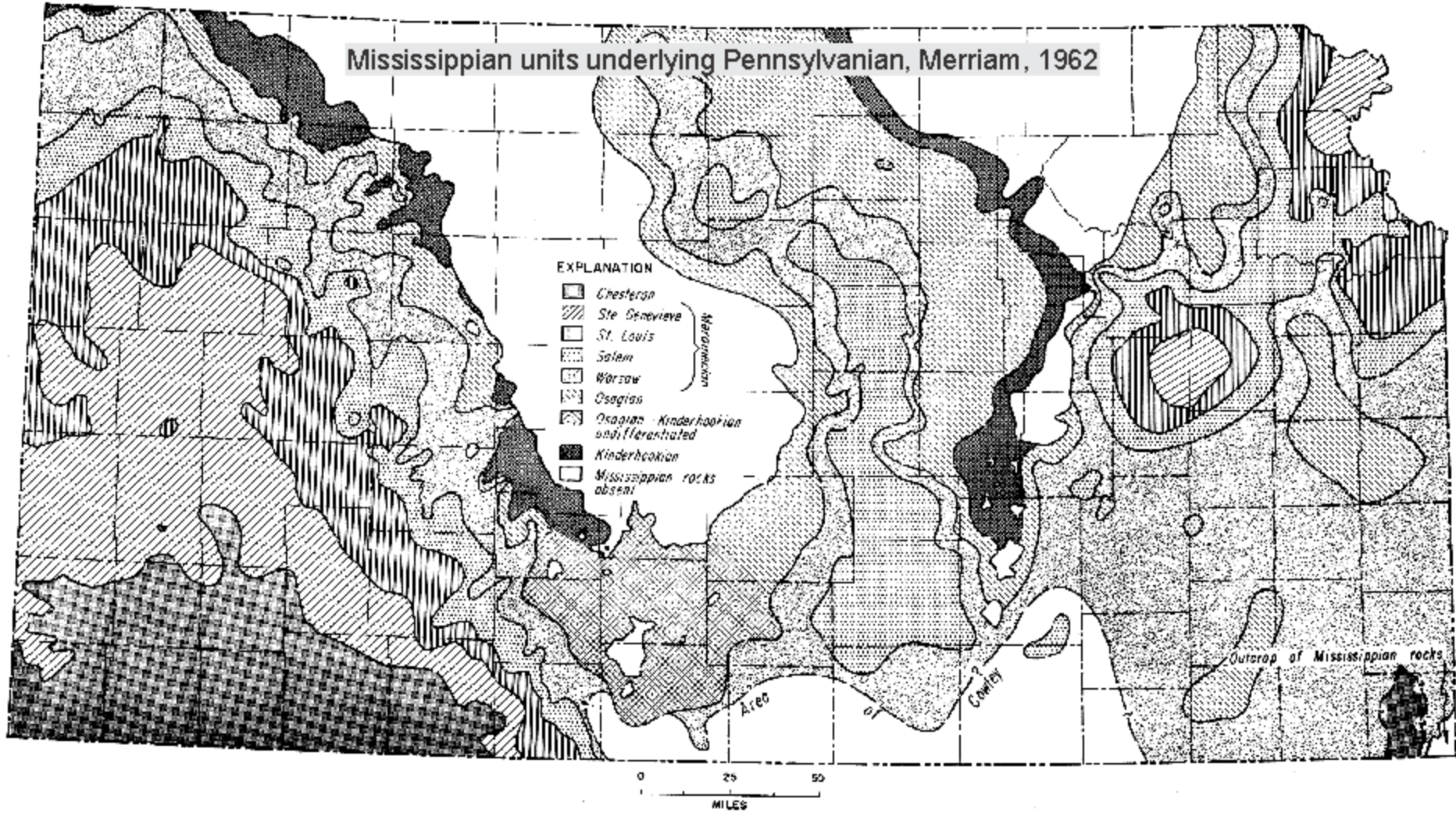
Chart of Geologic Time showing units present & absent, Merriam, 1962

Why Type Logs in Kansas ?

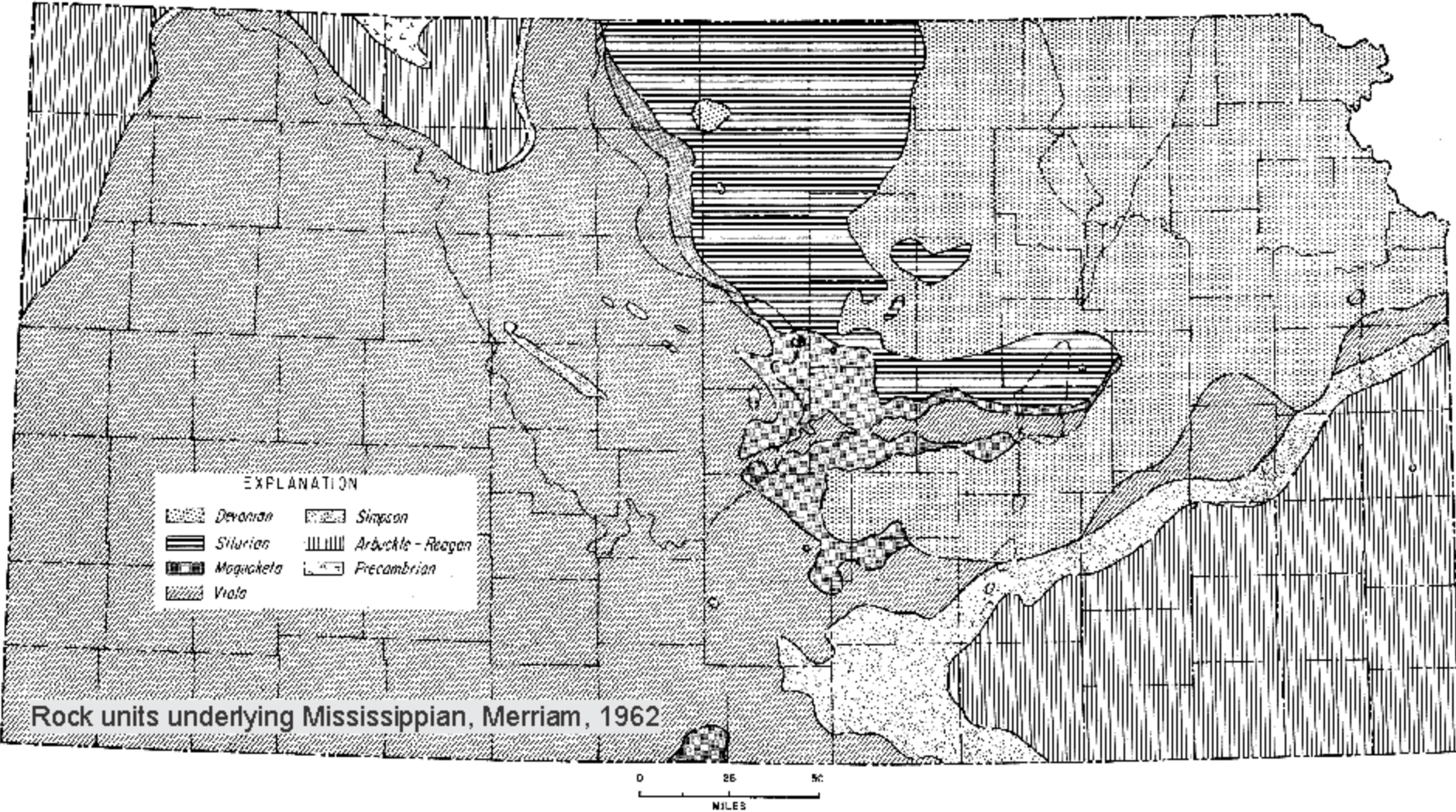
Isn't Kansas all layer-cake and flat ?



Why Type Logs in Kansas ?
Isn't Kansas all layer-cake and flat ?

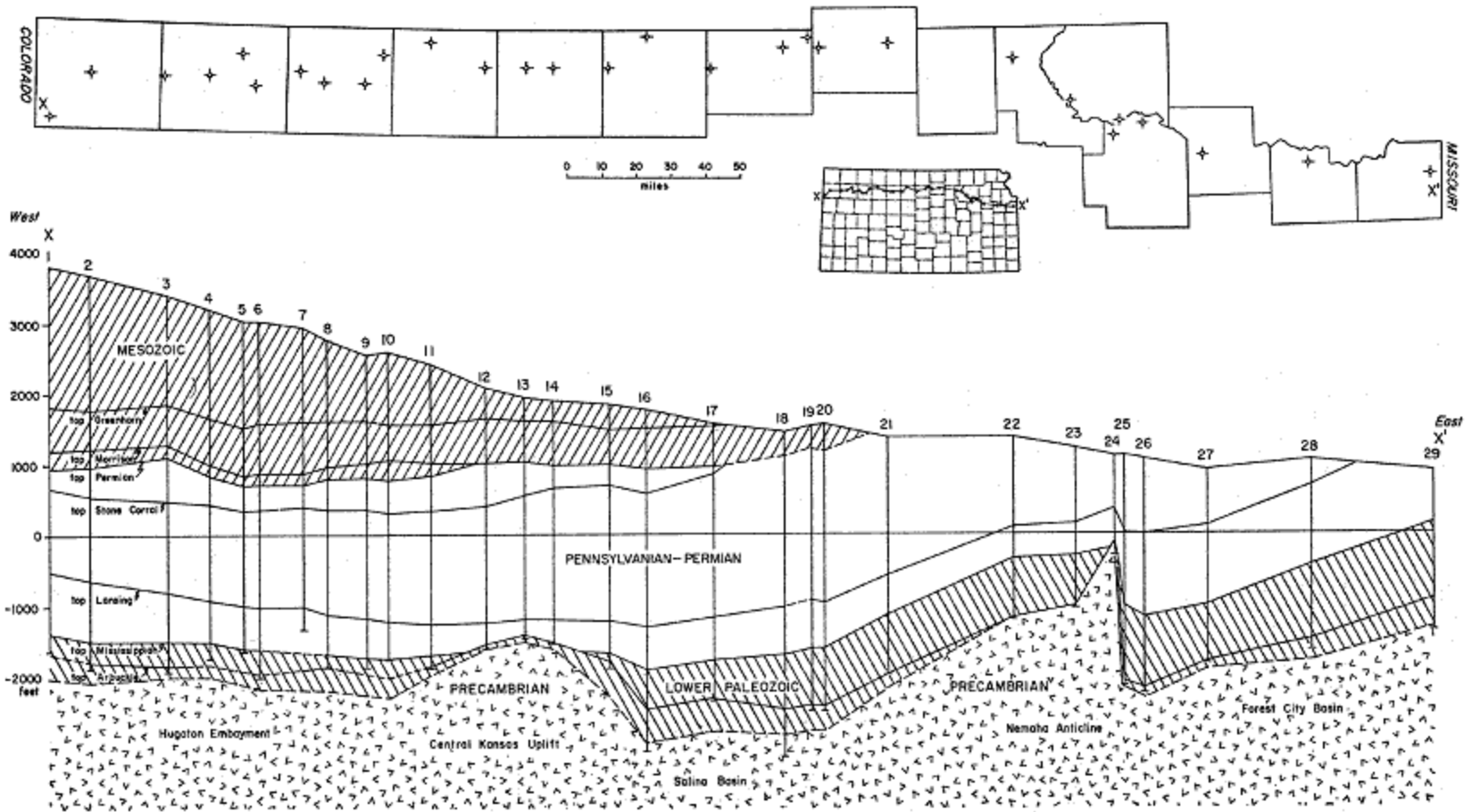


Why Type Logs in Kansas ? Isn't Kansas all layer-cake and flat ?



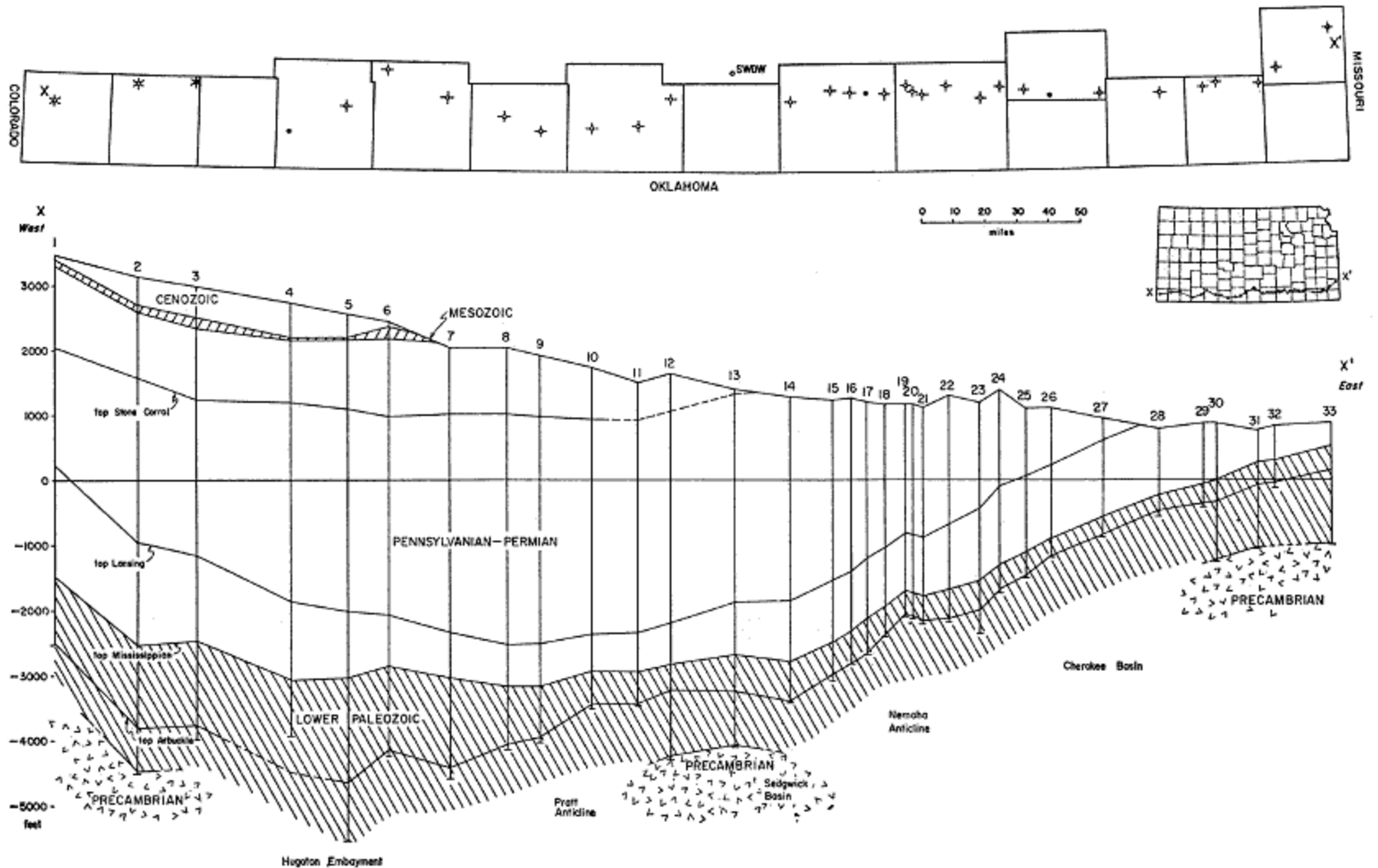
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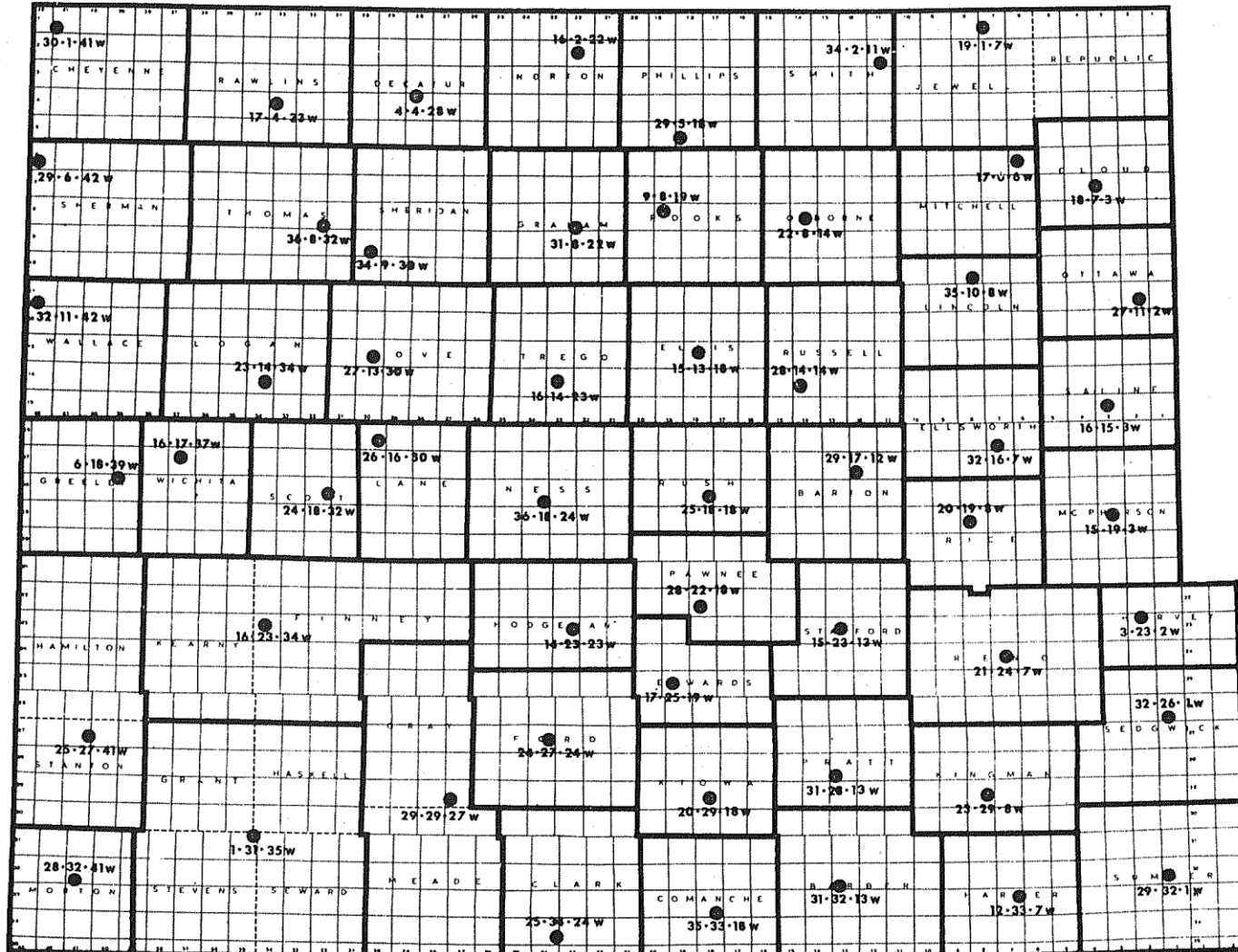
Why Type Logs in Kansas ?

Isn't Kansas all layer-cake and flat ?




Current Status of Type Logs

Counties with Current Type Logs



Current Format of Type Logs



TYPE LOGS of KANSAS 1966

TYPE LOG FOR BARTON COUNTY

CATALOG NO. 29-17-12w

Published By
KANSAS GEOLOGICAL SOCIETY
508 East Murdock
Wichita, Kansas 67214
AMherst 5-8677

Compiled & Edited By
KGS TECHNICAL RESEARCH COMMITTEE:
Robert L. Harris, Chmn.
John J. Stone
Charles R. King
Alfred James III
Edwin D. Goebel

Drafted By Harold R. Trapp

TYPE LOG

LATERLOG

COMPANY: FRANZ DRILL COMPANY

WELL: BARTON 1

FIELD: 2044

COUNTY: BARTON STATE: KANSAS

LOCATION: E 1/2 NW 34 Other Systems: T-101

DATE: 11-18-55 Age: 175

PERMISSION NO.: 6-1 Fee: 1.00 DIV: K.A. 001

LOG MANAGED FOR: Oil Above Party: None Date: 11-18-55

LOGGING METHOD: Log

DATE: 11-18-55 TIME: 8:00 AM

LOGGERS: J. H. ...

SUPERVISOR: ...

OPERATOR: ...

DRILLER: ...

LOGGING UNIT: ...

LOGGING NO.: ...

LOGGING UNIT NO.: ...

LOGGING UNIT NAME: ...

LOGGING UNIT ADDRESS: ...

LOGGING UNIT PHONE: ...

LOGGING UNIT CITY: ...

LOGGING UNIT STATE: ...

LOGGING UNIT ZIP: ...

LOGGING UNIT COUNTY: ...

LOGGING UNIT COUNTRY: ...

LOGGING UNIT LATITUDE: ...

LOGGING UNIT LONGITUDE: ...

CORRELATIONS

☆ Gas

• Oil

★ O&G

∇ Salt water disposal

∧ Gas storage

FORMATION	MEMBER
GROUP	
STAGE	
SERIES	
SYSTEM	
Nippewalla	Cedar Hills Ss.
	Salt Mar. Ss.
	1500 Sh.
	Stone-Central Tm.

CORRELATIONS

DATE: 11-18-55

TIME: 8:00 AM

LOGGERS: J. H. ...

SUPERVISOR: ...

OPERATOR: ...

DRILLER: ...

LOGGING UNIT: ...

LOGGING NO.: ...

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LOGGING UNIT COUNTY: ...

LOGGING UNIT COUNTRY: ...

LOGGING UNIT LATITUDE: ...

LOGGING UNIT LONGITUDE: ...

Current Format of Type Logs



TYPE LOGS of KANSAS 1966

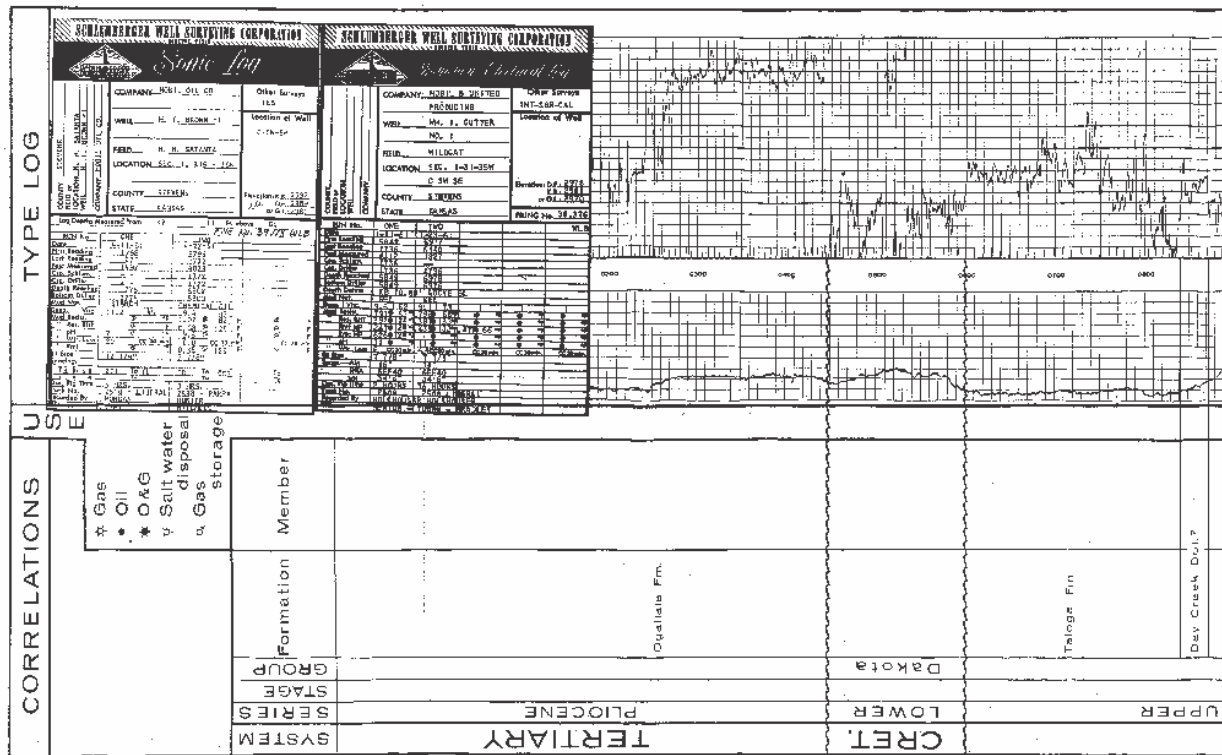
TYPE LOG FOR STEVENS, GRANT,
Seward and Haskell Counties

CATALOG NO. 1-31-35W

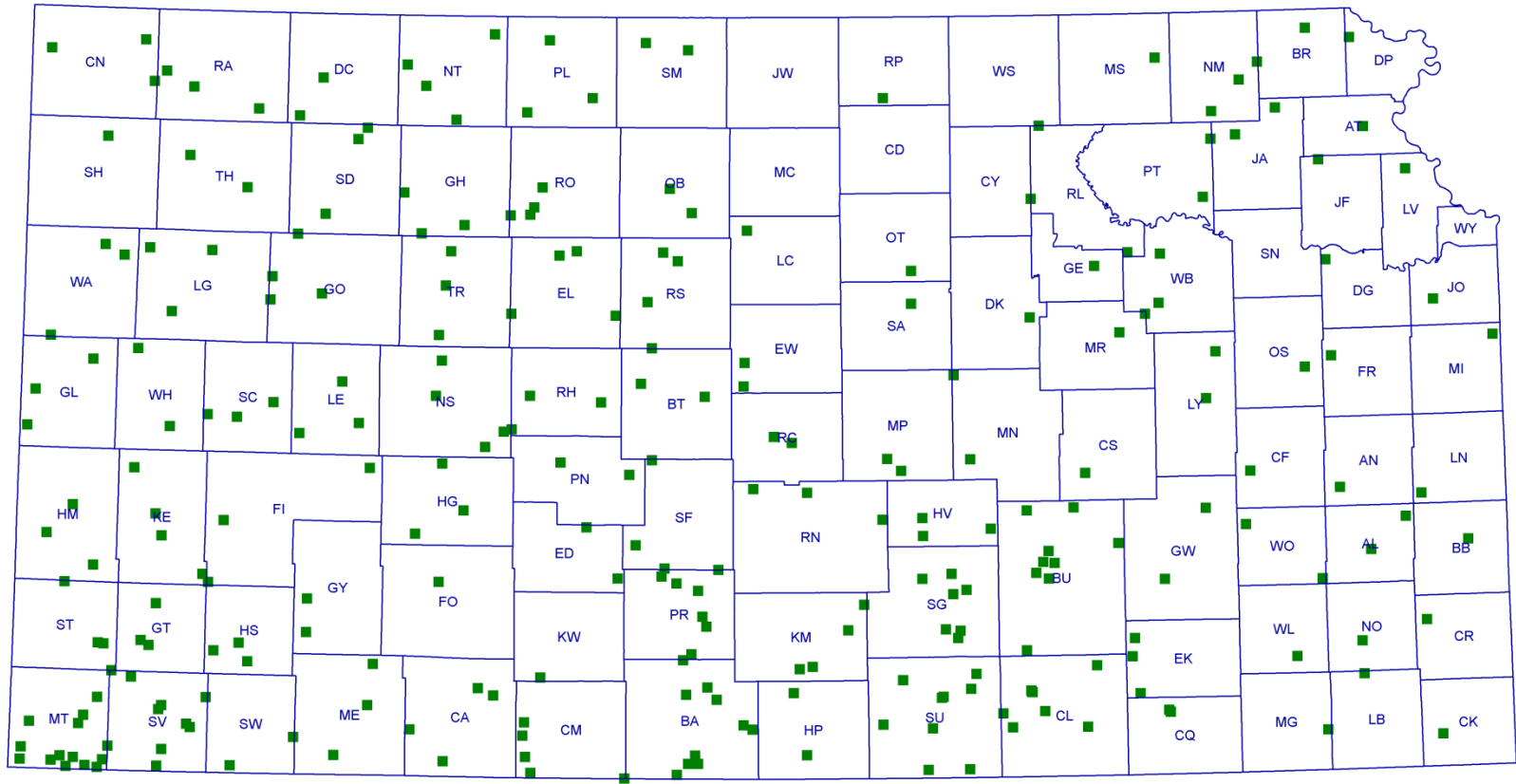
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Current Candidates for Type Logs

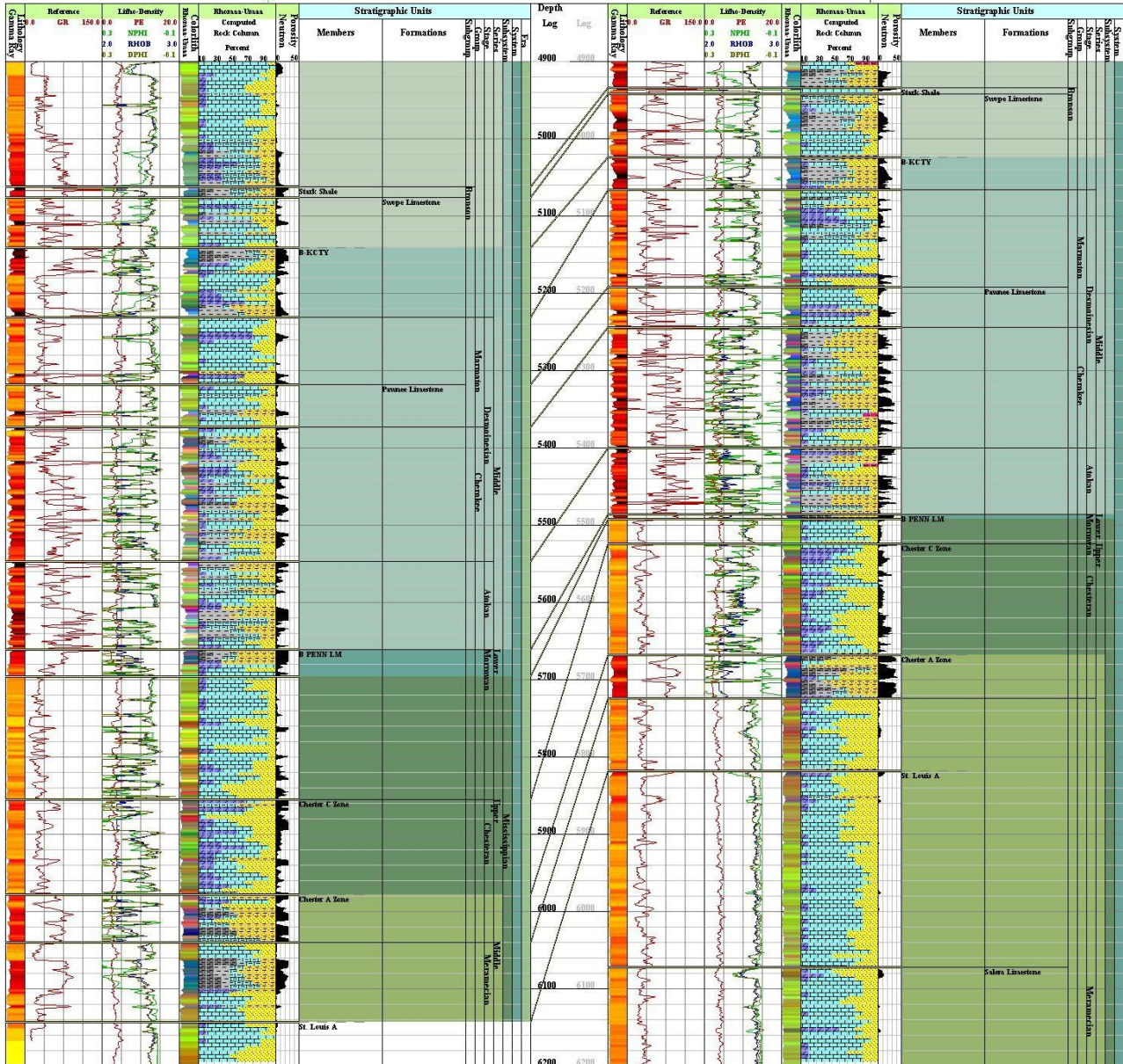


Future Online Format of Type Logs



COX 'A' 1-33
 15-025-21200
 Lat: 37.0402193
 Long: -100.0393849
 Elev: (GL) 2010.0

Shuts 1-26
 15-025-20764
 Lat: 37.0614061
 Long: -99.9019403
 Elev: (GL) 1919.0



Online Work Flow



Bob Slamal Digital Type Logs Project Applet



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Work is partially supported by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) under Grant Number DE-FE0002056.

Step 1: Login to Enable Image Map:

Enter your Email Address and then Select Login Button:

Login

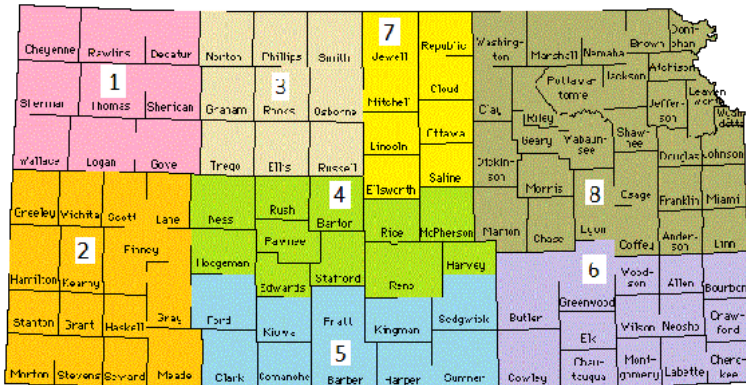
Clear

Step 2: Choose Button to Display Wells by County or by Area:

Display Wells in County Map

Display Wells in Area Map

Step 3: Click on Map Below to Plot Wells on a Township-Range-Section (TRS) Grid County Map or Area Map:



Areas of Log Committee

ID Description

- 1 North West Kansas
- 2 South West Kansas
- 3 Northern CKU
- 4 Southern CKU and saddle area to east
- 5 South-Central Kansas
- 6 Southeast Kansas
- 7 Eastern Galna Basin
- 8 Northeast Kansas

Login: email address

Author: John P. Victorine jvictor@kgs.ku.edu

The URL for this page is http://www.kgs.ku.edu/PRS/Czark/TYFE_LDC/applct.html



Online Work Flow



Bob Slamal Digital Type Logs Project Applet



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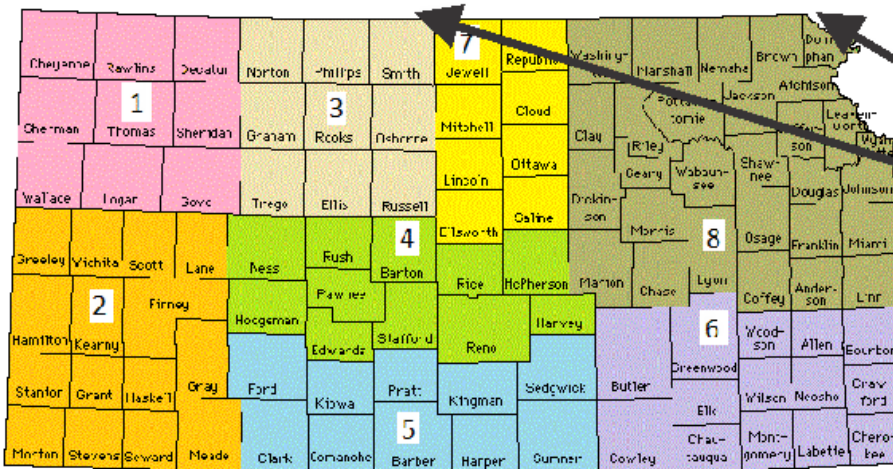
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ID Description

- 1 North West Kansas
- 2 South West Kansas
- 3 Northern CKU
- 4 Southern CKU and saddle area to east
- 5 South-Central Kansas
- 6 Southeast Kansas
- 7 Eastern Salina Basin
- 8 Northeast Kansas

Choose wells
by
County or Area

You have successfully logged in

Author: John R. Victorine johnr@kgs.ku.edu

The URL for this page is http://www.kgs.ku.edu/PRS/Czark/TYPE_LOG/applet.html



Online Work Flow

The screenshot shows a software interface with a left-hand sidebar and a main map area. The sidebar contains several sections: 'Filter Wells By' with radio buttons for 'Show All Wells', 'Show Wells with LAS Files', 'Show Well Name', 'Show Litho-Density Wells', and 'Show API-Number'; 'Step 1: Select Wells In Map' with instructions to click a well symbol in the map; 'Reference Well' with fields for Name, API#, Lat, Depth, Status, Long, HB, and DF; 'Step 2: Load "Reference" Well Data by RGS Icon.' with 'Load Well Data' and 'Clear Well Data' buttons; 'Log ASCII Standard (LAS) Files:' with a text input field; 'Edit Traps Well' with similar fields to the Reference Well; and 'Step 3: Load "Edit Traps" Well Data by RGS Icon.' with similar buttons. The main map area displays a grid with well symbols and data points. Overlaid text boxes with arrows provide a two-step process: 1. Select Reference Well (click on map) then Load Well Data, and 2. Select Edit Well (click on map) then Load Well Data.

Choose how wells are Displayed on Map

Two Step Process

1st: Select Reference Well (click on map)
then
Load Well Data

2nd: Select Edit Well (click on map)
then
Load Well Data

Online Work Flow

Reference Well: Choose LAS File and E-log Curves

Step 1: Select Wells in Map

Reference Well: Click Well Symbol in Map (View Data Only)
 Edit Tops Well: Click Well Symbol in Map

Reference Well

Reference Well

Name: Stephens Trust 1
 15-191-22454
 Lat: 37.2142927
 Depth: 6651.0 GL: 1232.0

Status: D&A
 Long: -97.7319658
 KB: 1243.0 DF: 1241.0

Step 2: Load "Reference" Well Data by KGS Icon.

Load Well Data Clear Well Data




Log ASCII Standard (LAS) Files:

0:

1:

2:

GR	OHM	NPHI	DPHI	PE	Sonic	Tops	GEO
NO	NO	NO	NO	NO	NO	YES	NO

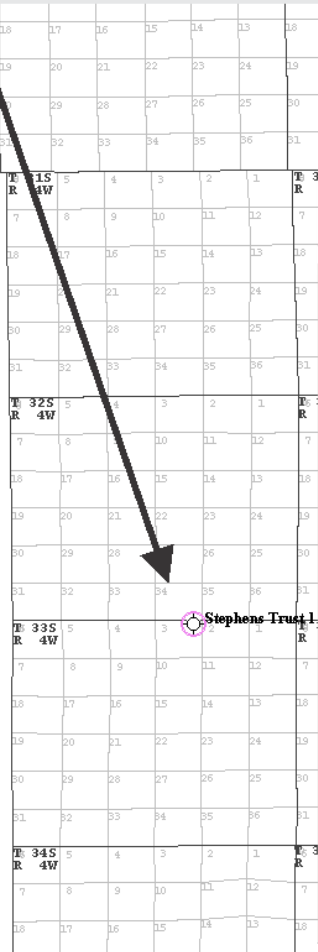
Edit Tops Well

Edit Tops Well

Name: _____
 API: _____
 Lat: _____
 Depth: _____ GL: _____
 Status: _____
 Long: _____
 KB: _____ DF: _____

Step 3: Load "Edit Tops" Well Data by KGS Icon.

Load Well Data Clear Well Data



Select LAS File

Start	End	OHM-M	Neutron	Density	Sonic	GR	PE	THOR	URAN	POTA	Outcrop
296	6,664	Yes	Yes	Yes	No	Yes	Yes	No	No	No	No
224	6,655	No	No	No	No	No	No	No	No	No	No

Select Cancel

LAS File Curve Sections

~Log_Definition

Start Depth: 296.0 End Depth: 6664.0 Step Depth: 0.5 Null Value: -999.95

Do NOT Add this Data
 Add this Data

X	MNEM	.UNITS	DESCRIPTION
<input checked="" type="checkbox"/>	DEPT	FT	Depth
<input checked="" type="checkbox"/>	NPHI	.PU	Neutron porosity
<input checked="" type="checkbox"/>	RHOB	.GM/CC	Bulk Density
<input checked="" type="checkbox"/>	PE	.BARNSE	Photoelectric factor
<input checked="" type="checkbox"/>	ILD	.OHM-M	Deep Induction Resistivity
<input checked="" type="checkbox"/>	GR	.API	Gamma Ray
<input checked="" type="checkbox"/>	DT	.USEC/FT	Acoustic transit time

~Log_Definition

MNEM	.UNITS	DESCRIPTION	ASSOCIATIONS
DEPTH	FT	Depth (F)	
NPHI	.PU	Neutron porosity (F)	
RHOB	.GM/CC	Bulk Density (F)	
PE	.BARNSE	Photoelectric factor (F)	
ILD	.OHM-M	Deep Induction Resistivity (F)	
GR	.API	Gamma Ray (F)	
DT	.USEC/FT	Acoustic transit time (F)	

Continue

Online Work Flow

Edit Well: Choose LAS File and E-log Curves

Step 1: Select Wells in Map

Reference Well: Click Well Symbol in Map [View Data Only]
 Edit Tops Well: Click Well Symbol in Map

Reference Well
 -Reference Well-
Name: Stephens Trust 1
 15-191-22964 **Status:** D&A
 Lat: 37.2112027 Long: 97.319658
 Depth: 6651.0 GL: 1232.0 KB: 1213.0 DF: 1211.0

Step 2: Load "Reference" Well Data by KGS Icon.

Load Well Data Clear Well Data

Log ASCII Standard (LAS) Files:
 0: 1042553291.Jae
 1:
 2:

GR	OHM	NPIC	DPIC	FE	Sumil	Iops	GED
YES	YES	YES	YES	YES	YES	YES	NO

Edit Tops Well
Edit Tops Well
Name: WELLINGTON KGS 1 32
 15-191-22991 **Status:** OTHER
 Lat: 37.315444 Long: -97.442414
 Depth: 5240.0 GL: 1259.0 KB: 1272.0 DF: 1270.0

Load Well Data Clear Well Data

Log ASCII Standard (LAS) Files:
 0:
 1:
 2:

GR	OHM	NPIC	DPIC	FE	Sumil	Iops	GED
NO	NO	NO	NO	NO	NO	YES	NO

Step 3: Load "Edit Tops" Well Data by KGS Icon.

Step 4: Plot Cross Section Data

Select LAS File

Start	End	OHM	Neutr	Density	Suric	GR	FE	THOR	URAN	POTA	Outcrop
580	5,247.5	No	NO	No	NO	NO	NO	NO	NO	NO	NO
0	5,248	No	NO	No	NO	NO	NO	NO	NO	NO	NO

LAS File Curve Settings

Log Definition

X	MNEM	UNITS	DESCRIPTION
<input checked="" type="checkbox"/>	DEPTH	F	Depth
<input type="checkbox"/>	TRNS	LB	Tension
<input checked="" type="checkbox"/>	SP	mV	Spontaneous Potential
<input type="checkbox"/>	SWRT	RATIO	Rx/Rt ratio
<input type="checkbox"/>	PXC	RATIO	Rx/Rt ratio
<input type="checkbox"/>	? (RTSR)	ohm-m	30ft Resistivity 2ft Pos
<input type="checkbox"/>	? (RTEC)	ohm-m	60ft Resistivity 2ft Pos
<input type="checkbox"/>	? (RTSF)	ohm-m	30ft Resistivity 2ft Pos
<input type="checkbox"/>	? (RT2C)	ohm-m	20ft Resistivity 2ft Pos
<input type="checkbox"/>	? (RT1C)	ohm-m	10ft Resistivity 2ft Pos
<input checked="" type="checkbox"/>	RT	CHM-M	Deep Resistivity
<input type="checkbox"/>	? (RMID)	ohm-m	RVUD

Log Definition

MNEM	UNITS	DESCRIPTION	ASSOCIATIONS
DEPTH	F	Depth (F)	
SP	mV	Spontaneous Potential (F)	
RT	CHM-M	Deep Resistivity (F)	
PI	OC	OHM-C	Bulk Density (F)
FC	DAT	NDIC	Photoelectric factor (F)
NPIC	P	Neutron porosity (F)	
DRHO	GM/CC	Bulk Density Correction (F)	
DPHS	P	Down log porosity (F)	
CALL	N	Calliper (F)	
MINV	OHM-M	Micro Inverse Resistivity (F)	
MNOR	CHM-M	Micro Normal Resistivity (F)	
GR	API	Gamma Ray (F)	
POTA	%	Potassium Concentration (F)	
URAN	PPM	Uranium Concentration (F)	
THOR	PPM	Thorium Concentration (F)	

Online Work Flow

Filter Wells By:

- Show All Wells
- Show Well Symbols Only
- Show Multi-well LAS Files
- Show Well Name
- Show Litho-Density Wells
- Show API-Number

Step 1: Select Wells in Map

- Reference Well: Click Well Symbol in Map (View Data Only)
- Edit Tops Well: Click Well Symbol in Map

Reference Well

Name: Stephanie TRUC 1
15-494-22454
Lat: 37.2412927
Depth: 8651.0 GL: 1252.0 RDE: 1243.0 DW: 1241.0

Status: D&A
Long: -97.7319650

Step 2: Load "Reference" Well Data by RGS Icon

Load Well Data Clear Well Data

Log ASCII Standard (LAS) Files:

1: 10425291.las

GL	DBP	ENCL	DUPX1	DR	Sonic	Temp	CSO
YES	YES	YES	YES	YES	YES	YES	NO

Edit Tops Well

Name: WH-1 BASH OR RES 1-27
15-494-22541
Lat: 37.249141
Depth: 5210.0 GL: 1259.0 RDE: 1272.0 DW: 1270.0

Status: C10HHH
Long: -97.442111

Step 3: Load "Edit Tops" Well Data by RGS Icon

Load Well Data Clear Well Data

Log ASCII Standard (LAS) Files:

1: 105100210.las

GL	DBP	ENCL	DUPX1	DR	Sonic	Temp	CSO
YES	YES	YES	YES	YES	YES	YES	NO

Step 4: Plot Cross Section Data

Reference Well: Curves & Tops Loaded

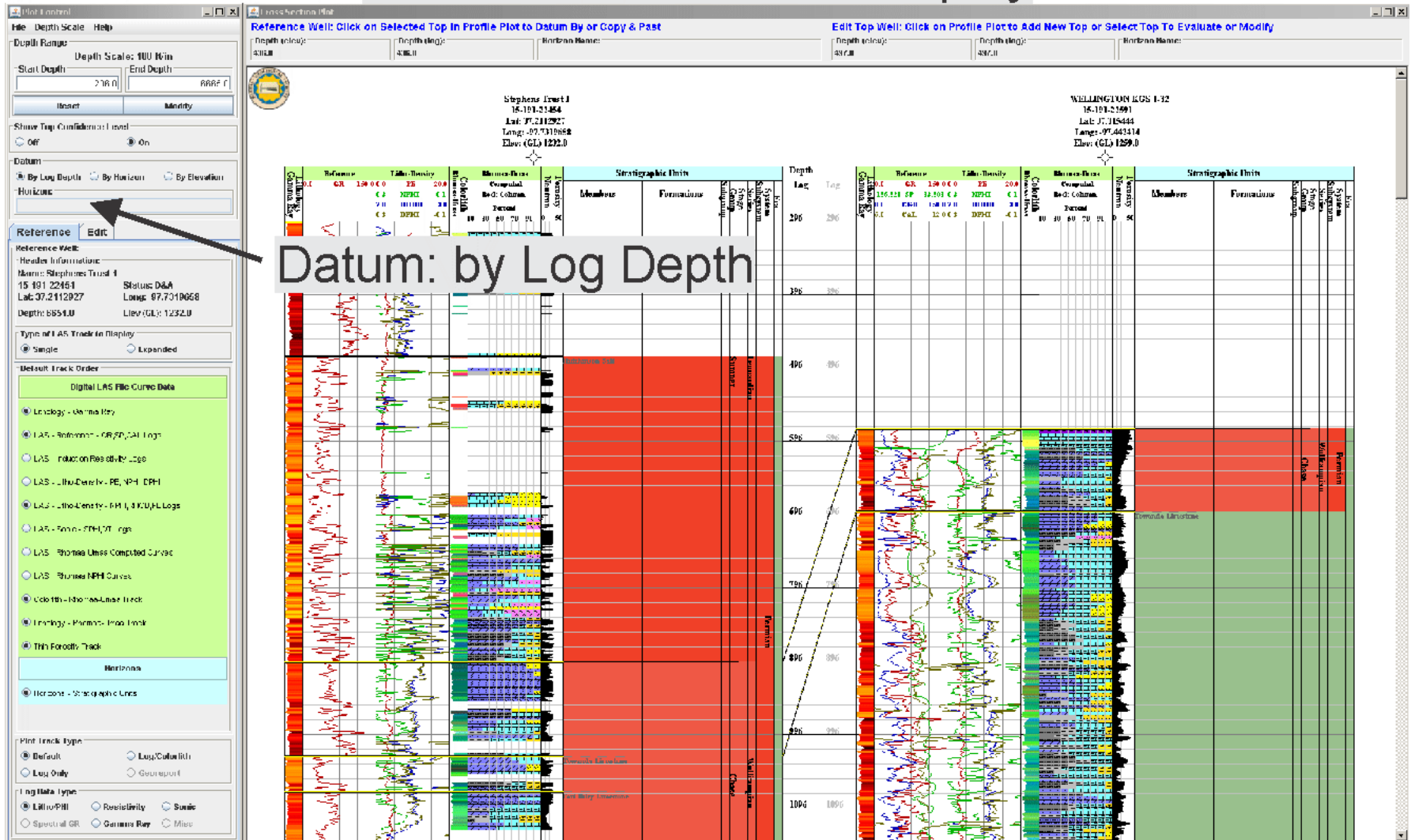
2 Well Cross-section

Edit Well: Curves & Tops Loaded

Display 2 Well Cross Section

Online Work Flow

Default Cross Section Display



Online Work Flow

Plot Control



Change Displayed Interval

Choose Reference or Edit Well

Change Track Width

Display Top Confidence

Datum:
Depth
Subsea
Formation

Change Curves to Display

Create Image File

Change Depth Scale

Turn on/off Stratigraphic Units

Turn on/off Tracks

Reference Well | Edit

Reference Well:
Header Information:
Name: Stephens Trust 1
15-191-22454 Status: D&A
Lat: 37.2112927 Long: -97.7319658
Depth: 6651.0 Elev (GL): 1232.0

Type of LAS Track to Display
 Single Expanded

Default Track Order

- Digital LAS File Curve Data
 - Lithology - Gamma Ray
 - LAS - Reference - GR,SP,CAL Logs
 - LAS - Induction Resistivity Logs
 - LAS - Lithc-Density - PE, NPHI, DPHI
 - LAS - Lithc-Density - NPHI,RHOB,PE Logs
 - LAS - Sonic - SPH,DT Logs
 - LAS - Rhomaa-Umaa Computed Curves
 - LAS - Rhomaa-NPHI Curves
 - Colnrlith - Rhomaa-I Inaa Track
 - Lithology - Rhomaa-Umaa Track
 - Train Porosity Track
- Horizons**
 - Horizons - Stratigraphic Units

Plot Track Type
 Default Log/Colorlith
 Log Only Georeport

Log Data Type
 Litho/PHI Resistivity Sonic
 Spectral GR Gamma Ray Misc

Plot Control

File | Depth Scale | Help

Depth Range
Depth Scale: 100 ft/in
Start Depth: 296.0 End Depth: 6665.0
Reset Modify

Show Top Confidence Level
 Off On

Datum
 By Log Depth By Horizon By Elevation
Horizon:

Plot Control

File | Depth Scale | Help

Create PNG Image of Plot

Exit

Depth Scale: 100 ft/in
Start Depth: 296.0 End Depth: 6665.0
Reset Modify

Plot Control

File | Depth Scale | Help

Depth Scale
 1 ft / in
 2 ft / in
 5 ft / in
 10 ft / in
 20 ft / in
 50 ft / in
 100 ft / in
 200 ft / in

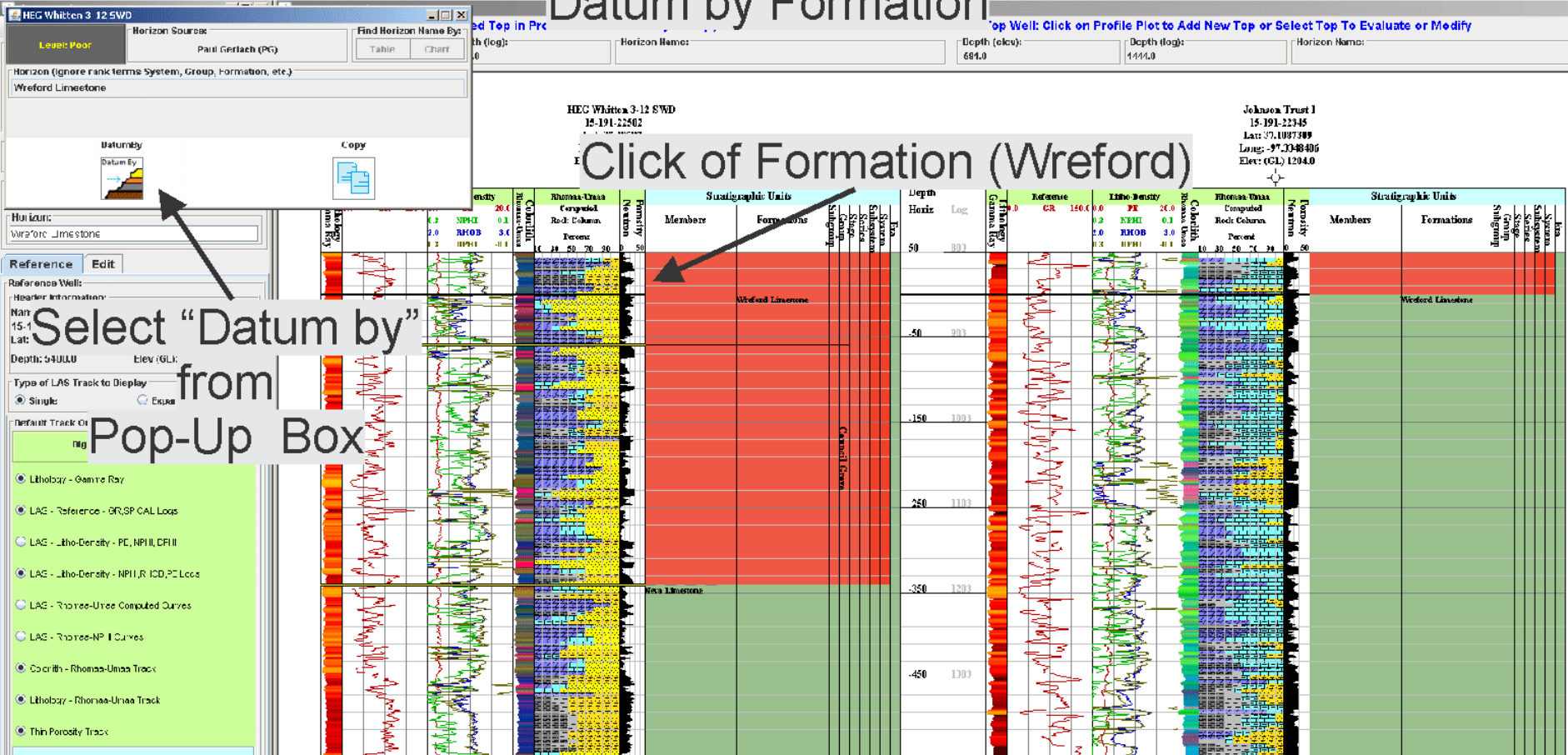
Depth Scale: 100 ft/in
Start Depth: 296.0 End Depth: 6665.0
Reset Modify

Show Top Confidence Level
 Off On

Datum

Online Work Flow

Datum by Formation



Online Work Flow

First Method of Picking Formation Tops (Step 1)

HEG Whitten 3-12 SWD

Level: Poor

Horizon Source: Paul Gerlach (PG)

Find Horizon Name By: Table Chart

Horizon (Ignore rank terms System, Group, Formation, etc.): Council Grove

DatumBy Copy

Horizon: Wreford Limestone

Reference Edit

Reference Well:

Header Information:

Name: HEG Whitten 3-12 SWD

15-191-22502 Status: SWD

Lat: 37.19592 Long: -97.48762

Depth: 5400.0 Elev (GL): 1221.0

Type of LAS Tra

Single Expanded

Default Track Order

Digital LAS File Curve Data

- Lithology - Gamma Ray
- LAS - Reference - GR, SP, CAL Logs
- LAS - Litho-Density - PE, NPHI, DPHI
- LAS - Litho-Density - NPHI, RHOB, PE Logs
- LAS - Rhomaa-Umaa Computed Curves
- LAS - Rhomaa-NPHI Curves

HEG Whitten 3-12 SWD

15-191-22502

Lat: 37.19592

Long: -97.48762

Elev: (GL) 1221.0

Stratigraphic Units

Members	Formations	Subgroup	Stage	System	Series	Tran
	Wreford Limestone					
	Neva Limestone					

Select Copy from pop-up box:

In Reference Well Click on the Formation You Wish to ADD to Edit Well

Ready to Click on Edit Well

Click on Edit Well Profile Plot to transfer Horizon.

Online Work Flow

First Method of Picking Formation Tops (Step 2)

Johnson Trust 1
Level: Poor
Horizon Source: Paul Gerlach (PG)
Find Horizon Name By: Table Chart
Horizon (Ignore rank terms: System, Group, Formation, etc.): Council Grove
Depth Range: Top: 90.4 Base: 0
Refresh Plot

HEC Whitten 3 12 SWD
15-191-22502
Lat: 37.19592
Long: -97.40762
Elev: (GL) 1221.0

Johnson Trust 1
15-191-22345
Lat: 37.1887309
Long: -97.3348496
Elev: (GL) 1204.0

Before you Save, Set Your Top Depth (Base Depth can be 0)
DatumBy Save Delete

Select Save from pop-up box

In Edit Well Click on track where You Wish to ADD Formation Pick

Depth	Horiz	Log	Reference	Litho-Density	Stratigraphic Units
50	903		GR 154 0.0	FK 20.0	Wxford Limestone
-50	903				Wxford Limestone
-150	1093				
-250	1193				
-350	1293				Wxford Limestone

Online Work Flow

First Method of Picking Formation Tops (Step 3)

[: Top To Evaluate or Modify](#)

Ref: Depth (elev): 0.0 Depth (log): 983.0 Horizon Name: Wreford Limestone Depth (elev): 0.0 Depth (log): 853.0 Horizon Name: Wreford Limestone

File Depth Scale: Help
 Depth Range: Depth Scale: 50 ft/in
 Start Depth: 50 End Depth: 4383.0
 Reset Modify

Show Top Confidence Level
 Off On

Datum: By Log Depth By Horizon By Elevation
 Horizon: Wreford Limestone

Reference Edit
 Reference Well:
 Name: HEG Whitten 3-12 SWD
 Status: SWD
 Lat: 37.19542 Long: -97.48762
 Depth: 5400.0 Elev (GL): 1221.0

Type of LAS Track to Display
 Single Expanded

- Default Track Order
- Digital LAS File Curve Data
 - Lithology - Gamma Ray
 - LAS - Reference - CR, SP, CAL Logs
 - LAS - Litho-Density - PE, NPH, DPHI
 - LAS - Litho-Density - NPHI/NICE, PE Logs
 - LAS - Rhomax-Umsa Computed Curves
 - LAS - Rhomax-NPHI Curves
 - Curvilit - Rhomax-Umsa Track
 - LithoLog - Rhomax-Umsa Track
 - Thin Porosity Track



HEG Whitten 3-12 SWD
 15 191 22502
 Lat: 37.19542
 Long: -97.48762
 Elev: (GL) 1221.0

Johnson Trust 1
 15 191 22345
 Lat: 37.1087309
 Long: -97.3348466
 Elev: (GL) 1204.0



Formation Top added & Correlated to Reference Well

Online Work Flow

Second Method of Picking Formation Tops (Step 1)

The screenshot displays a software interface for geological data analysis. At the top, there are controls for 'Level: Poor' and 'Horizon Sources: Paul Gorkleh (PG)'. Below this, there are fields for 'Horizon (ignore rank terms System, Group, Formation, etc.)' and 'Depth Range' (Top: 1,965, Base: 0). A 'Refresh Plot' button is also present.

Two well profiles are shown: 'HOG Whitten 3-12 SWD' and 'Johnson Trust 1'. The 'HOG Whitten 3-12 SWD' profile has coordinates: 15-191-22502, Lat: 37.19592, Long: -97.48762, Elev: (GL) 1221.0. The 'Johnson Trust 1' profile has coordinates: 15-191-22345, Lat: 37.1087309, Long: -97.3348406, Elev: (GL) 1204.0.

The main display area shows two columns of well logs. The left column is for 'HOG Whitten 3-12 SWD' and the right column is for 'Johnson Trust 1'. Each column contains several tracks: 'Density', 'Porosity', 'Rheo-Ussa Computed Rock Columns Percent', 'Cobaltith', 'Rheo-Ussa', 'Neutron', and 'Stratigraphic Units'. The 'Stratigraphic Units' column shows 'Members' and 'Formations'. The 'HOG Whitten 3-12 SWD' well has a red bar in the 'Members' column, while the 'Johnson Trust 1' well has a green bar.

Annotations and callouts include:

- 'Note: Horizon is blank' with an arrow pointing to a blank horizon in the 'HOG Whitten 3-12 SWD' well.
- 'Select Table or Chart' with an arrow pointing to the 'Table' and 'Chart' buttons at the top.
- 'In Edit Well Click on the Depth where You Wish to ADD to Edit Well' with an arrow pointing to a depth value in the 'HOG Whitten 3-12 SWD' well.

At the bottom left, there is a 'Default Track Order' section with a list of tracks: 'Digital LAS File Curve Data', 'Lithology - Gamma Ray', 'LAS - Reference - GR, SP, CAL Logs', 'LAS - Lith-Density - PF, NPHI, TP-II', 'LAS - Lith-Density - NPI (RHO, PC Logs)', 'LAS - Rheo-Ussa Computed Curves', 'LAS - Rheo-Ussa NPHI Curves', and 'Lithology - Rheo-Ussa Track'.

Online Work Flow

Second Method of Picking Formation Tops (Step 2)

Name	System	Subsystem	Series	Stage	Group	Sub group	Formation
Denmark Limestone	Carboniferous	Pennsylvanian	Lower	Virella			
Denmark Limestone	Carboniferous	Pennsylvanian	Lower	Virella			
Denmark Limestone	Carboniferous	Pennsylvanian	Lower	Virella			
Denmark Limestone	Carboniferous	Pennsylvanian	Lower	Virella			

Select Geologic Age for Subset of Formations



Choose Formation by Table or Chart

State Stratigraphic Units

Scale: [X1] [X2] [X6]

Rank: Member/Bed

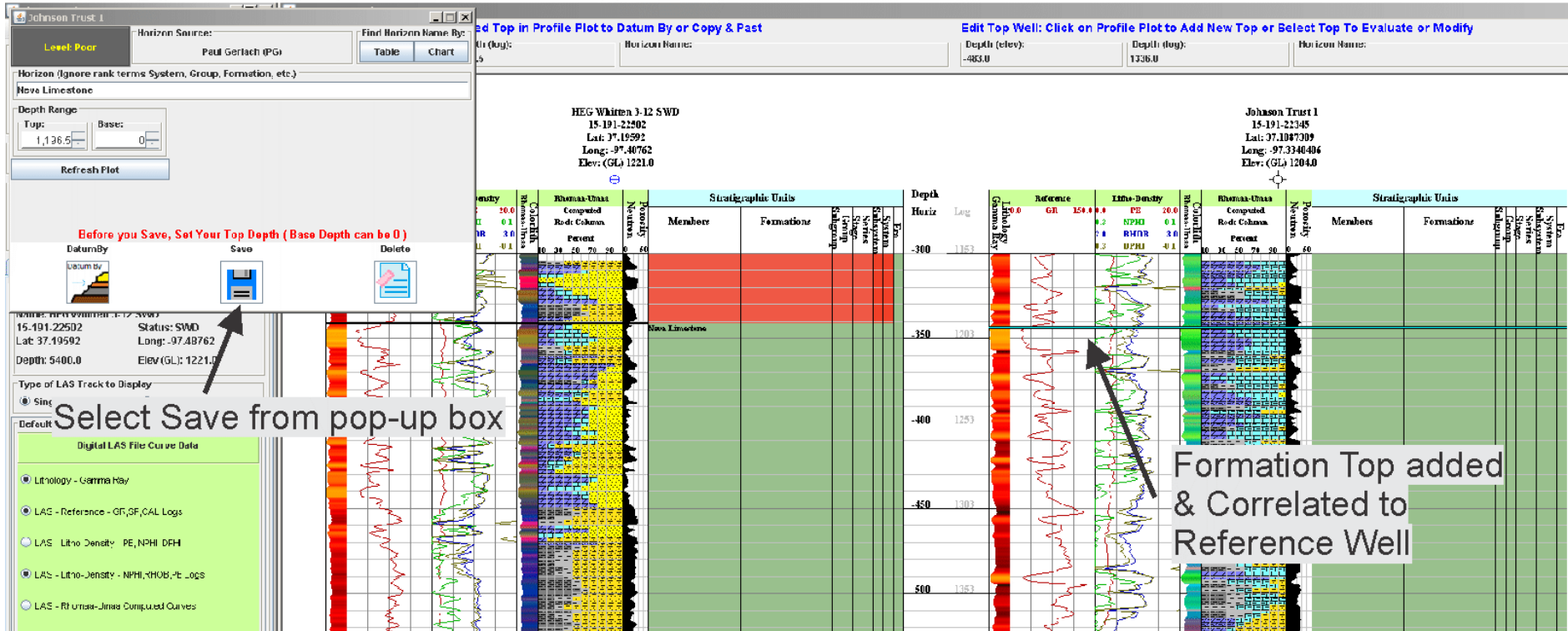
Stratigraphic Name:

System	Stratigraphic Units	
	Members	Formations
Cenozoic	Quaternary	
	Neogene	
	Paleogene	
Mesozoic	Paleozoic	
Precambrian		

Buttons: [Display All], [X1], [X2], [X6], Member/Bed

Online Work Flow

Second Method of Picking Formation Tops (Step 3)



Peer Review Process

Each Area has multiple Geologist Volunteers

www.kgs.ku.edu/PRS/Ozark/TYPE_LOG/applet.html



Bob Slamal Digital Type Logs Project Applet



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Work is partially supported by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) under Grant Number DE-FE0002056.

Step 1: Login to Enable Image Map:

Enter your Email Address and then Select Login Button:

Login

Clear

Areas of Log Committee

ID Description

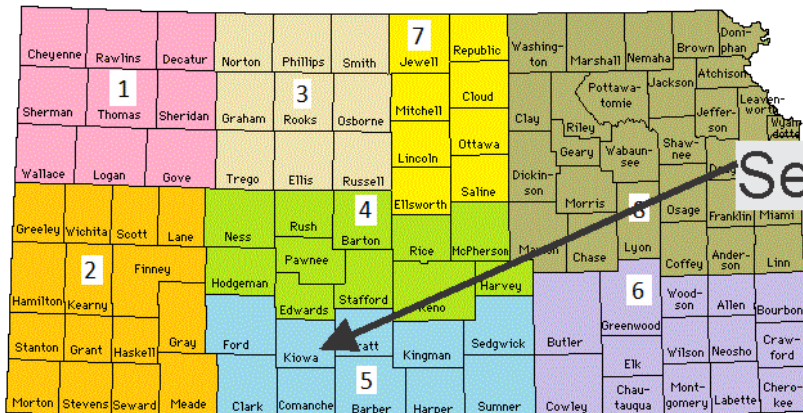
- 1 North West Kansas
- 2 South West Kansas

Step 2: Choose Button to Display Wells by County or by Area:

Display Wells in County Map

Display Wells in Area Map

Step 3: Click on Map Below to Plot Wells on a Township-Range-Section (TRS) Grid County Map



Peer Review process begins with a geologist volunteer logging in

Select an Area or County to Review

Peer Review Process

Control COUNTY: CLARK Latitude: 37.493 Longitude: -100.121

File Well Status Symbols

Filter Wells By:

- Show All Wells
- Show Wells with LAS Files
- Show Litho-Density Wells
- Show Well Symbols Only
- Show Well Name
- Show API-Number

Step 1: Select Wells in Map

- Reference Well: Click Well Symbol in Map (Show Data Only)
- Edit Type Wells: Click Well Symbol in Map

Reference Well

- Reference Well

Name: COM 'A' 1-33
15 025 21200
Lat: 37.0402193
Depth: 6250.0 GL: 2010.0
Status: O&G
Long: -100.0958849
HE: 2020.0 DF:

Step 2: Load "Reference" Well Data by KGS Icon

Load Well Data Clear Well Data

Log ASCII Standard (LAS) Files:

h: 1044225448.luv

GR	ORF	NPIC	DPIC	DS	Senso	Temp	CRD
YES	YES	YES	YES	YES	NO	YES	NO

Edit Traps Well

- Edit Traps Well

Name: Shuts 1 2G
15 025-20 /s4
Lat: 37.0614064
Depth: 7425.0 GL: 1910.0
Status: D&A
Long: -99.9030403
HE: 1031.0 DF:

Step 3: Load "Edit Traps" Well Data by KGS Icon

Load Well Data Clear Well Data

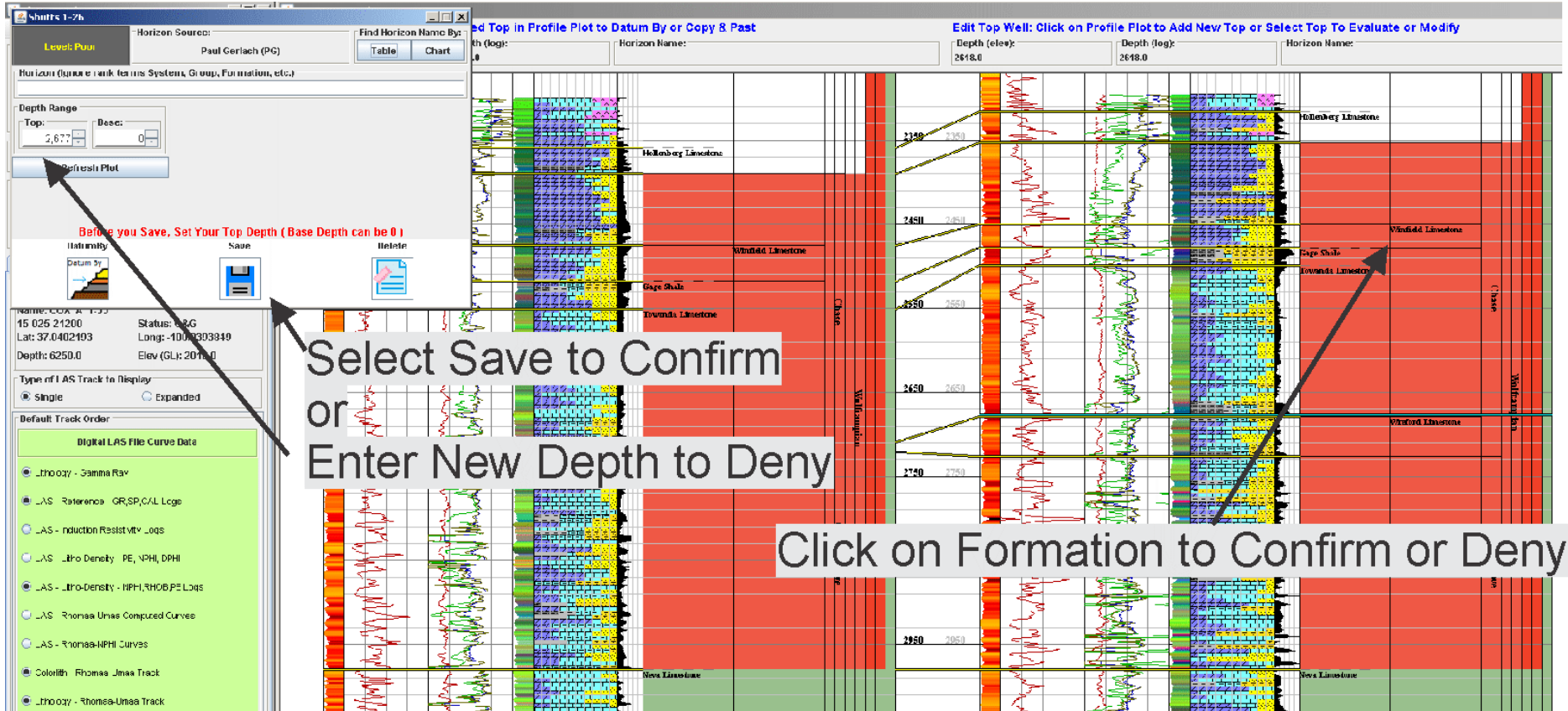
Log ASCII Standard (LAS) Files:

h: 1043680894.luv


GR	ORF	NPIC	DPIC	DS	Senso	Temp	CRD
YES	YES	YES	YES	YES	YES	YES	NO

Step 4: Plot Cross Section Data

Peer Review Process



Data Summary & Web Tools



Bob Slamal Digital Type Logs Project Applet



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Work is partially supported by the U.S. Department of Energy (DOE) National Energy Technology Laboratory (NETL) under Grant Number DE-FE0002056.

Step 1: Login to Enable Image Map:

Enter your Email Address and then Select Login Button:

Step 2: Choose Button to Display Wells by County or by Area:

Display Wells in County Map

Display Wells in Area Map

Step 3: Click on Map Below to Plot Wells on a Township-Range-Section (TRS) Grid County Map or Area Map:






Areas of Log Committee ID Description

- 1 North West Kansas
- 2 South West Kansas
- 3 Northern CKU
- 4 Southern CKU and saddle area to east
- 5 South-Central Kansas
- 6 Southeast Kansas
- 7 Eastern Salina Basin
- 8 Northeast Kansas

Author: John R. Victorine jvictor@kgs.ku.edu

The URL for this page is http://www.kgs.ku.edu/PRS/Ozark/TYPE_LOG/applet.html

Data Summary & Web Tools

Control AREA: (S) South-Central Kansas Latitude: 37.881 Longitude: -98.125

File Well Status Symbols

Filter Wells By:

- Show All Wells
- Show Well Symbols Only
- Show Wells with LAS Files
- Show Well Name
- Show Litho-Density Wells
- Show API-Number

Step 1: Select Wells in Map

- Reference Well: Click Well Symbol in Map (View Data Only)
- Edit Tops Well: Click Well Symbol in Map

Reference Well

Reference Well

Name: _____ Status: _____

API: _____ Length: _____

Lat: _____ KR: _____

Depth: _____ GI: _____ DI: _____

Step 2: Load "Reference" Well Data by RGS Icon.

Load Well Data

Log ASCII Standard (LAS) Files:

D: _____

A: _____

E: _____

GE	006	XPDC	XPDC	PE	Sonic	Tops	GE
ID	NO	NO	NO	ID	NO	NO	NO

Edit Tops Well

Edit Tops Well

Name: _____ Status: _____

API: _____ Length: _____

Depth: _____ GI: _____ DI: _____

Step 3: Load "Edit tops" Well Data by RGS Icon.

Load Well Data

Log ASCII Standard (LAS) Files:

D: _____

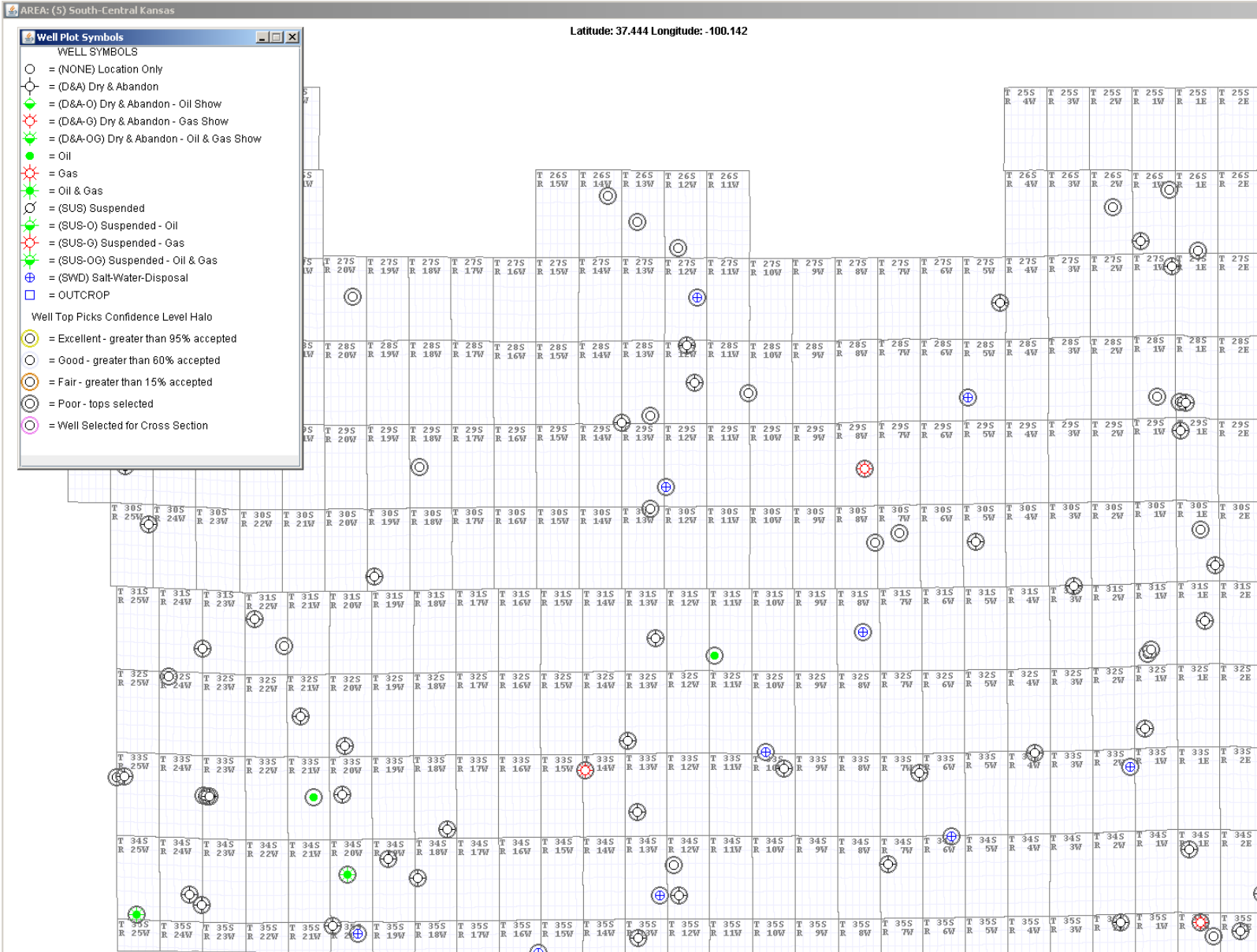
A: _____

E: _____

GE	006	XPDC	XPDC	PE	Sonic	Tops	GE
ID	NO	NO	NO	ID	NO	NO	NO

Step 4: Plot Cross Section Data

Data Summary & Web Tools




Data Summary & Web Tools

Type Log Applet Type Log Introduction

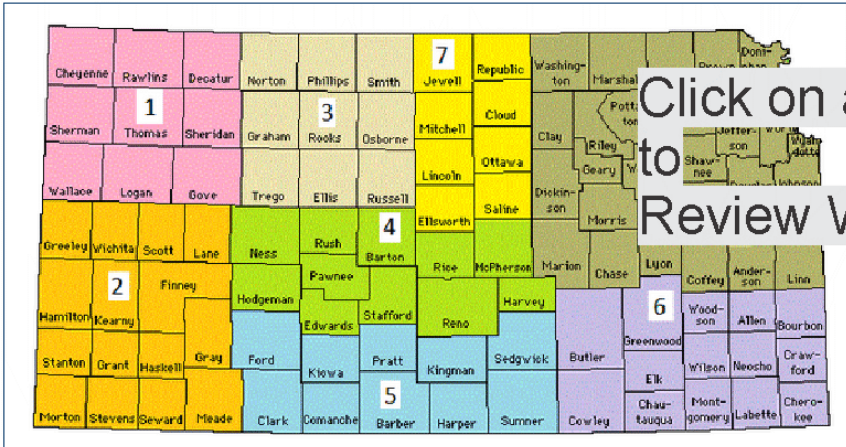
www.kgs.ku.edu/PRS/Ozark/TYPE_LOG/summary.html

KS Oil & Gas E-MAIL NEWS FINANCIAL TALK RADIO SCUBA Travel Workout food & recipes reference, dictionary, ... Charterconsulting Google WEATHER Geographix



Bob Slamal Digital Type Logs Project Data Summary & Web Tools

Select a county to view the Type Log Data Summary.



Click on a County to Review Well Data Summary

Type Log Web App Tools


These tools are design for the final phase of the Type log project. To create Log ASCII Standard (LAS) version 3.0 File of each well and to move the file to the KGS File Server. These web apps are also designed to create Portable Network Graphics (PNG) files and Portable Document Files (PDF) of the web app plot images.

Data Summary & Web Tools


Type Log Applet x Type Log Summary Page x

chasm.kgs.ku.edu/pls/abyss/iqstrat.type_log_summary_pkg.build_web_page?sCounty=sumner

KS Oil & Gas E-MAIL NEWS FINANCIAL TALK RADIO SCUBA Travel Workout food & recipes reference, dictionary, ... Charterconsulting Google WEATHER Geographix



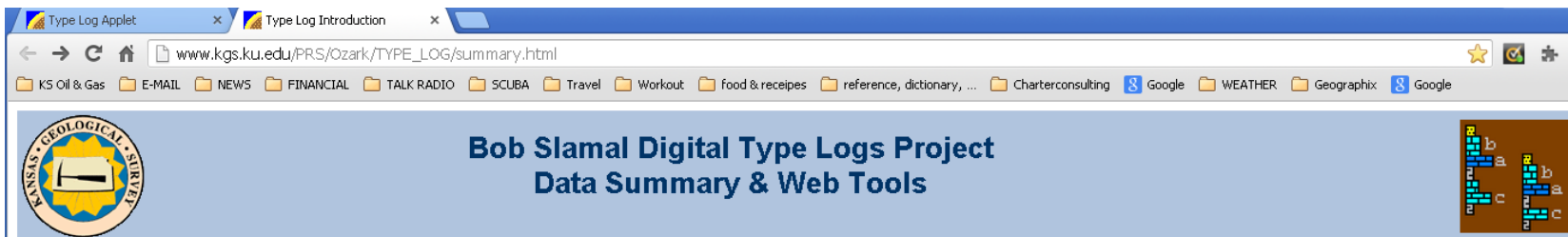
Bob Slamal Digital Type Logs Project Summary Page for Sumner County



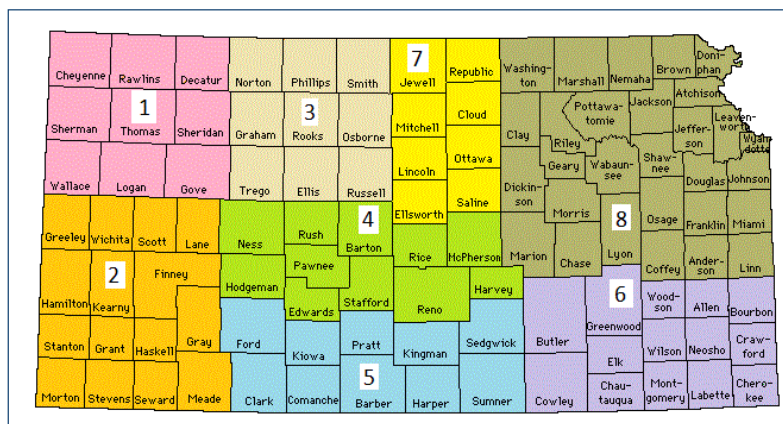
KID	API-Number	Well Name	TRS	Wells with					Status
				LAS Files	Tops	Accepted	Georeport	LAS 3.0	
1006163689	15-191-22220	MCMILLAN 1	T31S R1E sec. 15	1	38	0		VIEW	Poor
1032691953	15-191-22454	Stephens Trust 1	T33S R4W sec. 3	2	43	0	ASCII Text	VIEW	Poor
1036243987	15-191-22502	HEG Whitten 3-12 SWD	T33S R2W sec. 12	1	31	0		VIEW	Poor
1006789907	15-191-62745	WHITE 1	T35S R1E sec. 12	1	22	0		VIEW	Poor
1008430325	15-191-22345	Johnson Trust 1	T34S R1E sec. 8	1	24	0		VIEW	Poor
1006162671	15-191-21679	Unruh 1	T35S R2W sec. 3	1	18	0	TIFF (Other)	VIEW	Poor
1006163571	15-191-22156	BATES 12	T35S R1E sec. 3	1	18	0	ASCII Text	VIEW	Poor
1043234370	15-191-22591	WELLINGTON KGS 1-32	T31S R1W sec. 32	2	40	0	ASCII Text	VIEW	Poor
1002952839	15-191-11350	MANNION 2	T34S R2E sec. 25	1	19	0		VIEW	Poor
1006161235	15-191-20881	MATZEN A (PRUITT-BRIBACH 1) 1	T30S R1E sec. 25	1	44	0		VIEW	Poor
1006162525	15-191-21600	ZEKA 2	T30S R1E sec. 15	1	33	0		VIEW	Poor
1002951195	15-191-00430	Cooper, R.H. 1	T32S R1W sec. 29	3	27	0	ASCII Text	VIEW	Poor
1043234355	15-191-22590	WELLINGTON KGS 1-28	T31S R1W sec. 28	2	45	4	ASCII Text	VIEW	Poor
1006161223	15-191-20875	Hartman 1	T31S R3W sec. 3	1	53	0		VIEW	Poor
1037041756	15-191-22516	HORTON-MCCLASKEY 1	T35S R2E sec. 9	1	23	0		VIEW	Poor

[Click for Legend](#)

Data Summary & Web Tools



Select a county to view the Type Log Data Summary.



Type Log Web App Tools

These tools are design for the final phase of the Type log project. To create Log ASCII Standard (LAS) version 3.0 File of each well and to move the file to the KGS File Server. These web apps are also designed to create Portable Network Graphics (PNG) files and Portable Document Files (PDF) of the web app plot images.

Type Log Database Tables

Type Log Database Tables

This web page presents the Database Tables for the Type Log Project. The Table holds all the data necessary to build and display the Log ASCII Standard (LAS) 3.0 files of the wells in this project.
Author: John R. Victorine
Released: 15 April 2013



The Profile Plot Applet was created to load Log ASCII Standard (LAS) version 2.0 or 3.0 Files from the Kansas Geological Survey (KGS) Server, to retrieve the Type Log Tops Data and create a profile plot by depth. The user also has the ability add an ASCII geologist report (measured section, core or cuttings descriptions) file. The user can verify the data is complete before creating a LAS version 3.0 file of the selected well. The user can also create Portable Network Graphics (PNG) file of the profile image, which is automatically displayed in a HTML with the option to create a Portable Document File (PDF).
Author: John R. Victorine
Released: 14 February 2013

PROFILE

Cross Section Web Site

The Cross Section Plot Applets allows the user to place multiple well profiles or rock outcrops to view the horizons and gain a better understanding of the subsurface geology over an area.
Author: John R. Victorine
Released: 06 March 2013

Description on next slide

Data Summary & Web Tools

PROFILE

The Profile Plot Applet was created to load Log ASCII Standard (LAS) version 2.0 or 3.0 Files from the Kansas Geological Survey (KGS) Server, to retrieve the Type Log Tops Data and create a profile plot by depth. The user also has the ability add an ASCII geologist report (measured section, core or cuttings descriptions) file. The user can verify the data is complete before creating a LAS version 3.0 file of the selected well. The user can also create Portable Network Graphics (PNG) file of the profile image, which is automatically displayed in a HTML with the option to create a Portable Document File (PDF).

Author: John R. Victorine

Released: 14 February 2013

Cross Section Web Site

The Cross Section Plot Applets allows the user to place multiple well profiles or rock outcrops on one plot (4 Maximum) to view the horizons and a better understanding of the subsurface geology over an area.

Author: John R. Victorine

Released: 06 March 2013

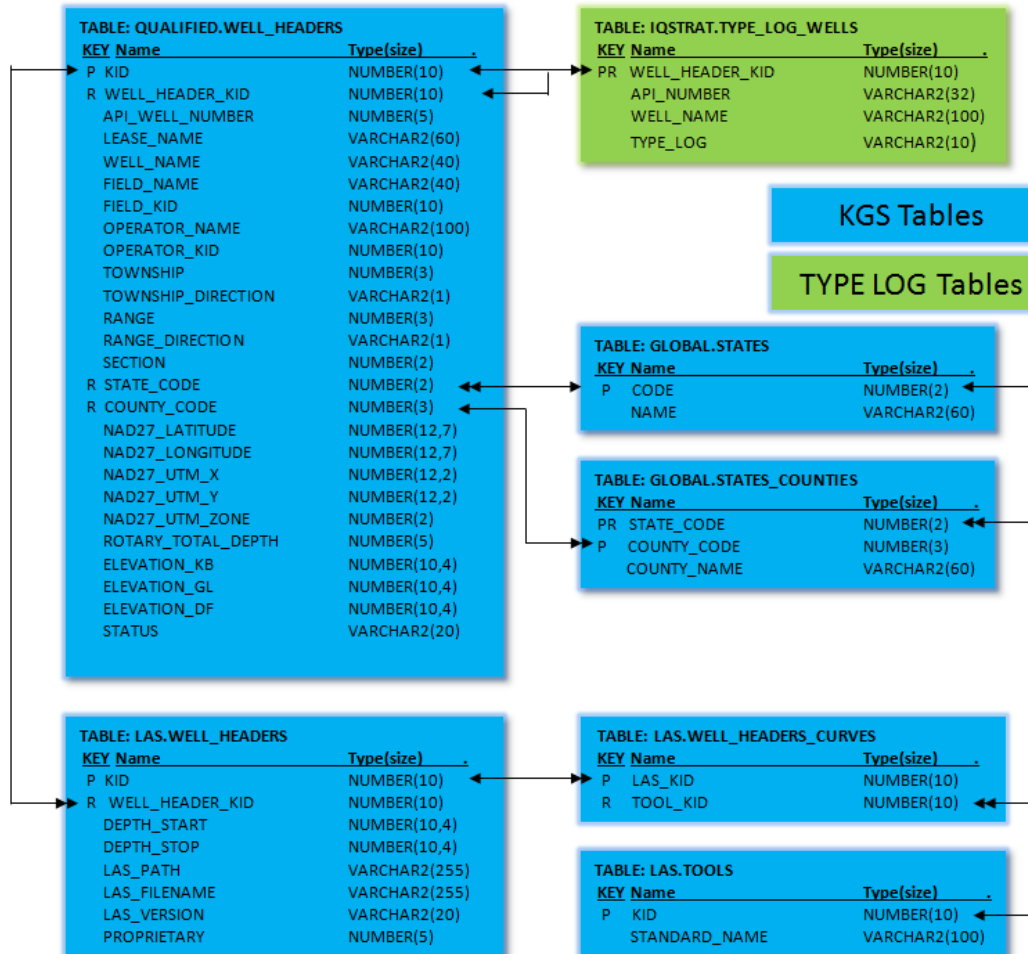
Data Summary & Web Tools



Bob Slamal Digital Type Logs Project Database Tables



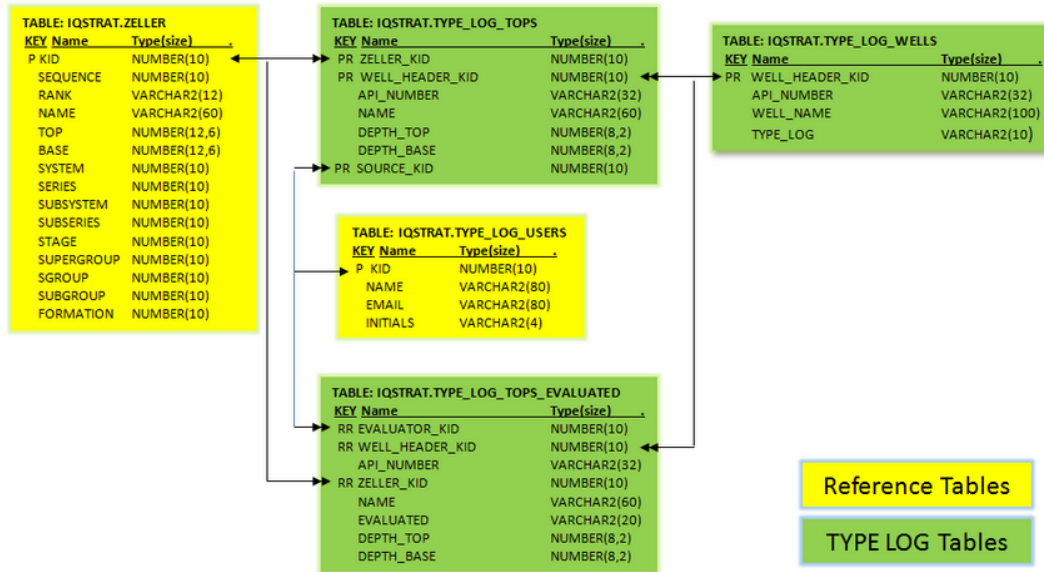
Well Header Information



The Type Log Wells DB Table holds minimum information to identify all the wells that are part of the Type Log Project. Only the well header KID column is necessary to retrieve the Well Header Information from the KGS Qualified Well Headers DB Table.

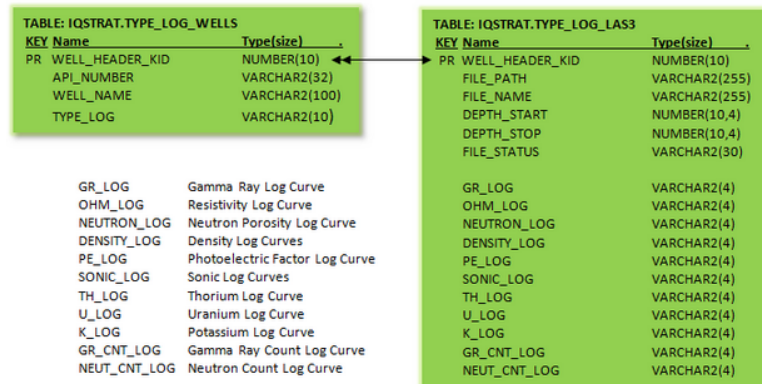
Data Summary & Web Tools

Well Tops Data



The Type Log Tops DB Table is the primary table for holding the well tops for each well and the owner of the tops which was identified for each selected well in the Type Log Project. The Type Log Tops Evaluated DB Table holds the result of the Type Log Committee evaluation of the tops selected in the Type Log Tops DB Table. The Zeller Database Table holds the Stratigraphic Units for the Type Log Project & CO₂ Project. The Type Log Users Table holds all the Committee members for the Type Log Project that are selecting & evaluating the tops.

Final Log ASCII Standard (LAS) 3.0 File Information



TYPE LOG Tables