

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	JOHNSON, D 28
Doc ID	1678714

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	4.5	4.5	10.5	990	Thick Set (OWC)	125	2 #/sx Phenoseal

Colt Energy Driller's Log													
Lease: Johnson, D			Well No. 28		Well Location: 1412' FSL & 1219' FWL			Sec. 11		Twp. 24S		Rng. 18E	
API #: 15-001-31750			Type: Oil		County: AL			State: KS		Spud Date: 11/16/22		Total Depth: 1023'	
Driller: Pat Stewart			Surface Casing		Bit Record				Coring Record				
Crew: Dan Foust			Bit Size:	11.25"	Type	Size	Start	End	Core #	Size	Start	End	
			Casing Size:	8.625"	PDC	11.25"	0	20'	1				
Start Rig Hrs: 21205			Casing Length:	20'	PDC	6.75"	20'	1023'	2				
End Rig Hrs: 21225			Cement used:	8 sx					3				
Total Rig Hrs: 20			Cement Type:	Portland					4				
From	To	Formation			From	To	Formation			Pipe Tally			
0	13	Overburden								1	32.10	19	34.10
13	48	Shale								2	32.60	20	34.40
48	132	Limestone								3	32.20	21	32.60
132	169	Shale								4	34.40	22	32.90
169	300	KC Limestone								5	32.80	23	32.60
300	500	Shale								6	33.00	24	32.90
500	510	Limestone								7	32.40	25	32.30
510	566	Shale								8	32.70	26	33.00
566	576	Limestone								9	32.40	27	32.50
576	615	Shale								10	32.80	28	34.50
615	650	Limestone								11	32.90	29	32.20
650	858	Shale and coal								12	31.60	30	32.30
858	1023	Sandstone								13	33.00	31	
										14	32.40	32	
										15	34.00	33	
										16	32.70	34	
										17	32.60	35	
										18	32.90	36	
										Total: 985.85'+4' shoe= 989.85'			

ELITE
CEMENTING & ACID SERVICE, LLC

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
11-22-22	1003	Johnson #28				Aiken	KS
Customer			Safety Meeting DG JH DK	Unit #	Driver	Unit #	Driver
Colt Energy Inc.				105	Jason		
Mailing Address				110	Dan		
P.O. Box 388							
City	State	Zip Code					
Idola	KS	666749					

Remarks: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 5 Bbl fresh water, Pump 500[#] Gel Flush w/ 80[#] Hulls, 10 Bbl water spacer @ 7 Bbl/Min. Mixed 125 sks Thick Set Cement w/ 2[#] Phenoseal/sk @ 13.6[#]/gal, yield 1.66 = 37 Bbl slurry. Wash out pump & lines. Shut down. Release Plug. Displace plug to seat w/ 17 1/2 Bbl fresh water. Final pumping pressure of 700 PSI. Bump plug to 1100 PSI. Wait 2 mins. Release pressure. Float held. Close casing in w/ 0 PSI. Good cement returns to surface = 3[#] Bbl slurry to pit. Annular standing full of cement. Job complete. Rig down.

Authorization by Wes Moots Title Co./Rep.

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.