KOLAR Document ID: 1678714

Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from  North / South Line of Section					
City: State: Zip:+	Feet from					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()	□NE □NW □SE □SW					
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xxx.xxxxx) (e.gxxx.xxxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:					
☐ Oil ☐ WSW ☐ SWD	Producing Formation:					
Gas DH EOR	Elevation: Ground: Kelly Bushing:					
OG GSW	Total Vertical Depth: Plug Back Total Depth:					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Fee					
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Fee					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan					
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)					
	Chloride content: ppm Fluid volume: bbls					
☐ Commingled     Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:	Location of fluid disposal if flauled offsite.					
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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#### Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [	East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool rature, fluid recovery,  Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name	)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€  Y€	es No						
			Repo		RECORD [	Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[	Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform     Does the volum     Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping  Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole				nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	JOHNSON, D 28
Doc ID	1678714

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	4.5	4.5	10.5	990	Thick Set (OWC)		2 #/sx Phenoseal

					Colt Ene	ergy Driller's	Log							
Lease: Joh	nson, D		Well No. 28	Well Loca	tion: 1412'	FSL & 1219'	FWL	Sec. 11		Twp	. 24S		Rng.	18E
API #: 15-0	001-31750		Type: Oil		County: Al	-		State: KS	Spud Da	ate: 1	11/16/22	Tota	l Dep	th: 1023'
Driller: Pat	t Stewart		Surface Ca	asing		Bit Re	ecord				Coring F	Recor	d	
Crew: Dan	Foust		Bit Size:	11.25"	Туре	Size	Start	End	Core #		Size	St	art	End
			Casing Size:	8.625"	PDC	11.25"	0	20'	1					
Start Rig H	rs: 21205		Casing Length:	20'	PDC	6.75"	20'	1023'	2					
End Rig Hrs	s: 21225		Cement used:	8 sx					3					
Total Rig H	rs: 20		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation			P	ipe Ta	ally	
0	13	Overburd	len							1	32.10	)	19	34.10
13	48	Shale								2	32.60	)	20	34.40
48	132	Limeston	e							3	32.20	)	21	32.60
132	169	Shale								4	34.40	)	22	32.90
169	300	KC Limest	tone							5	32.80	)	23	32.60
300	500	Shale								6	33.00	)	24	32.90
500	510	Limeston	e							7	32.40	)	25	32.30
510	566	Shale								8	32.70	)	26	33.00
566	576	Limeston	e							9	32.40	)	27	32.50
576	615	Shale								10	32.80	)	28	34.50
615	650	Limeston	e							11	32.90	)	29	32.20
650	858	Shale and	l coal							12	31.60	)	30	32.30
858	1023	Sandston	e							13	33.00	)	31	
										14	32.40	)	32	
										15	34.00	)	33	
										16	32.70	1	34	
										17	32.60		35	
										18	32.90		36	
										Tota	al: 985.85'-	+4' sh	oe= 9	89.85'

810 E 7<sup>TH</sup> PO Box 92 EUREKA, KS 67045 (620) 583-5561



Cement or Acid Field Report
Ticket No. 6873
Foreman David Gardner
Camp Eureka

Date	Cust. ID#	Lea	se & Well Number		Section	Township	Range	County	State
11-22-22	1003	John	501 # 28					Allen	KS
Customer				Safety	Unit#		ver	Unit#	Driver
Colt	Energy	INC.		Meeting	105	Jas			
Mailing Address				756	110	Dan			
P.O. B	ox 388	7		DK					
City		State	Zip Code						
Tola		KS	106749						
Displacement_ Remarks: <u>S</u> <i>Gel Flush</i>	afety Me	eting: Rig	ement PSI 700  up to 41/2" ca  of water space	ising. Bre	ak circula Bbl/Min. C	1100 j ntion w/ Nixed 125	5 Bbl fr	esh water,	Pump 50
Phenosea/	SK @ 15.6	1991, yield	1.66=37 156	1 sturry.	Wash out	Pump 41	lines. She	it down. Ke	lease Plus
Displace	Plug to So	at w/ 17%	2 Bbl fresh wa	ater. Fin	al pumping	pressure	of 700	PSI. Bump P	lug to
1100 PSI. 1	Wait 2 m	ins. Kelease	pressure. Fl	oat held	. Close Co	ising in c	W/ OPSI	. Good ceme	ent return
to surface	= 3 Bb1.	slurry to pi	t. Annulus st	anding fi	all of com	ent. Job	complete	e. Lia down.	
		, ,		,					

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C102	1	Pump Charge		
C107	50	Mileage		
C201	125 SKS	Thick Set Cement		
C208	250#	Phenoseal Z#/sx		
C/08B	6.87 Tons	Ton Mileage - 50 Miles		
C206	500 #	Gel Flush		
C214	80#	Hulls		
C403	/	41/2 Top Rubber Plug		
		Thank You		
			7.75%	