KOLAR Document ID: 1678715

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1678715

Page Two

Operator Name:				Lease Name:			Well #:				
Sec Twp.	S. R.	Ea	st West	County:							
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,			
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log			
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample			
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum			
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No								
		Re			New Used	ion, etc.					
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l					
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used	ed Type and Percent Additives						
Protect Casi											
Plug Off Zon											
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,			
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>					
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity			
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:			
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom			
,	Submit ACO-18.)										
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record			
TUBING RECORD:	Size:	Set /	At:	Packer At:							
. 5213 12.00 10.	5120.		···	. 30.0.71							

Form	ACO1 - Well Completion
Operator	Colt Energy Inc
Well Name	JOHNSON, D 29
Doc ID	1678715

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	11.25	8.625	24	20	Portland	8	None
Production	6.75	4.5	11.6	1000	Thick Set (OWC)		2 #/sx Phenoseal

810 E 7TH PO Box 92 **EUREKA, KS 67045** (620) 583-5561



Cement or Acid Field Report Ticket No. 6877 Foreman David Gardner Camp Eureta

11-30-	te Cust. ID# Lease & Well Number			Section	Township	Range	County	State	
11-30-	20 442		# 40					nu	KS
Customer	22 1003	١٥٢	inson #29	Safety	Unit #	Dri	/er	Hilen Unit#	Driver
	4 Energy	lass		Meeting	105	Jase			3,,,,,,
Mailing Add	iress	7// .		1 06	110				
P.O.	Box 388			JH AB					
City		State	Zip Code						
Tol	á	KS	66749						
loh Type	Longstring	Hole Den	th		Slurny Vol. 3	9 861	Tub	oing	
	pth 1000	Hole Siz	0 103/4"			3.6 #		I Pipe	
Caeing Siz	0 & WH 41/2"	/0.50 * Cement Le	off in Casina 4'					er	
	ent 16 1/2 E		ment PSI _700			1100 751		и	
		eeting: Rig u							2
Annulus	standing t	vater. Final p I. Close casing Ill of coment	. Job comp	lefe. Rij	g down.				
Code	Qty or Units		of Product or Ser	vices			Unit P	rice	Total
CIOZ	1	Pump Charge	•						
^									
(107	50	Mileage							
0201	A. 1860 1.182	Mileage							
C201	125 sks	Mileage Thick Set Cen	nea t						
C201 C208	125 sks	Mileage	nea t						
C201 C208	125 sks 256#	Mileage Thick Set Cen	nent Isk						
C201 C208 C108B	125 sks 256# 6.87 Tons	Mileage Thick Set Cer Phenoseal 27 Ton Mileage	nent Isk						
C201 C208 C108B	125 sks 256#	Mileage Thick Set Cert Think Set Cert	nent Isk						
C201 C208 C1088 C204 C214	125 sks 256# 6.87 Tons	Mileage Thick Set Cen Phinoscal 27, Ton Mileage Gel Flash	nent Isk -So Miles						
C201 C208 C1088	125 sks 256# 6.87 Tons	Mileage Thick Set Cer Phenosea 27 Ton Mileage Gel Flysh Hulls	nent Isk -So Miles						
C201 C208 C1088 C204 C214	125 sks 256# 6.87 Tons	Mileage Thick Set Cer Phenosea 27 Ton Mileage Gel Flysh Hulls	nent Isk -So Miles						
C201 C208 C1088 C204 C214	125 sks 256# 6.87 Tons	Mileage Thick Set Cer Phenosea 27 Ton Mileage Gel Flysh Hulls	nent Isk -So Miles	би.					
C201 C208 C1088 C204 C214	125 sks 256# 6.87 Tons	Mileage Thick Set Cer Phenosea 27 Ton Mileage Gel Flysh Hulls	nent Isk -So Miles bber Plug	l'ou		7.75 %			

					Colt En	ergy Driller's	Log							
Lease: Joh	nson, D		Well No. 29 Well Location: 1510' FSL & 1430' FWL				Sec. 11	Twp. 24S				Rng. 18E		
API #: 15-0	001-31747		Type: Oil		County: Al	_		State: KS	Spud Date: 11/23/22 Total Depth			th: 1015'		
Driller: Pa	t Stewart		Surface Ca	asing		Bit Re	ecord		Coring Record					
Crew: Dan	Foust		Bit Size: 11.25"		Type	Size	Start	End	Core #		Size S		Start E	
			Casing Size:	8.625"	PDC	11.25"	0	20'	1					
Start Rig H	rs: 21225		Casing Length:	20'	PDC	6.75"	20'	1015'	2					
End Rig Hrs	s: 21250		Cement used:	8 sx					3					
Total Rig H	rs: 25		Cement Type:	Portland					4					
From	То		Formation		From	То		Formation			Р	Pipe Tally		
0	15	Overburd	len						:		33.70)	19	41.95
15	58	Shale								2	42.60)	20	42.15
58	140	Limeston	e							3	41.25	5	21	42.35
140	177	Shale	Shale								37.15	;	22	41.50
177	312	KC Limest	tone							5	41.05	;	23	41.35
312	514	Shale								6	41.20)	24	41.60
514	525	Limeston	e							7	42.10)	25	
525	575	Shale								8	43.60)	26	
575	680	Limeston	e							9	41.80)	27	
680	895	Sandy sha	ale							10	43.75	5	28	
895	899	Sandston	e							11	43.55	·	29	
899	927	Sandston	e							12	44.05	;)	30	
927	1015	Sandy sha	ale							13	42.50)	31	
										14	43.00)	32	
										15	42.65	5	33	
										16	41.30)	34	
										17	42.40)	35	
										18	37.45	,	36	
										Tota	ıl: 996' + 4'	cmt	shoe=	1000'