KOLAR Document ID: 1833813

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
*All blanks must be complete*

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34192
Name: SandRidge Exploration and Production LLC
Address 1: 1 E SHERIDAN AVE STE 500
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73104 + 2494
Contact Person: Leah Medrana
Phone: ( 817 ) 706-3891
Contact Person Email: lmedrana@sandridgeenergy.com
Field Contact Person: Jarrod Inman
Field Contact Person Phone: ( 405 ) 541-0322

API No. 15- 15-077-21956-01-00
Spot Description:
NW NW NE NE Sec. 23 Twp. 33 S. R. 6 ☐ E ☑ W
200 feet from ☑ N / ☐ S Line of Section
1300 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: 1273 ☑ GL ☐ KB
Lease Name: DAVID 3306 Well #: 1-23H
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 08/30/2013 Date Shut-In: 07/26/2024

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | 20 | 9.625 | na | 7 | na | 2.875 |
| Setting Depth | 70 | 646 | | 5147 | | 4938 |
| Amount of Cement | 9 | 390 | | 330 | | na |
| Top of Cement | 0 | 0 | | 2658 | | na |
| Bottom of Cement | 70 | 646 | | 5147 | | na |

Casing Fluid Level from Surface: 4004 How Determined? Echometer Date: 03/10/2025
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 8814 Plug Back Depth: Plug Back Method:

***Geological Date:***

**Formation Name** Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 5184 to 8724 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY** Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Neil Lake, ECRS Comments:
TA Approved: ☑ Yes ☐ Denied Date: 03/19/2025

**Mail to the Appropriate KCC Conservation Office:**

| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

## General

| | |
|---|---|
| Well ID | David 3306 1-23H FL |
| Well | David 3306 1-23H FL |
| Company | SD |
| Operator | Kelly Snow |
| Lease Name | David 3306 1-23H FL |
| Elevation | 0.00 ft |
| Production Method | Electrical Submersible Pump |

Comment

## Tubulars

| | | |
|---|---|---|
| Tubing OD | 2.875 | in |
| Average Joint Length | 31.700 | ft |
| Sliding Sleeve | - * - | ft |
| Casing OD | 7.000 | in |
| Liner OD | - * - | in |
| Top of Liner | - * - | ft |
| PBTD | - * - | ft |
| Kelly Bushing | 0.00 | ft |

## Pump Assembly

| | | |
|---|---|---|
| Installation Date | - * - | |
| Pump Intake Depth | 4920.00 | ft |
| PIP Gage | - * - | ft |

## Gas Separator

Gas Separator Not Used

Tubing Discharge Temp - * - deg F

## Pump Configuration

| | Top Pump | Pump 2 | Pump 3 | Pump 4 | Pump 5 |
|---|---|---|---|---|---|
| Pump Manufacturer | - * - | - * - | - * - | - * - | - * - |
| Pump Dexcription/Series | - * - | - * - | - * - | - * - | - * - |
| Serial Number | - * - | - * - | - * - | - * - | - * - |
| Stage Count | 0 | 0 | 0 | 0 | 0 |
| Pump Housing | - * - | - * - | - * - | - * - | - * - |

Total Length of Pump Assembly - * - ft

Shroud is Not Used

## Electric Equipment

| | |
|---|---|
| Control Panel | - * - |
| Variable Frequency is Not Used | |
| Overload Set Point | - * - |
| Underload Set Point | - * - |
| Overvoltage Set Point | - * - |
| Undervoltage Set Point | - * - |
| Frequency | - * - |
| Pump Up Time | - * - |

## Cable Data

| | | |
|---|---|---|
| Round Cable Type | - * - | |
| Round Cable Length | - * - | ft |
| Flat Cable Type | - * - | |
| Flat Cable Length | - * - | ft |

## Electrical Cost

| | |
|---|---|
| Cost Per kW-Hour | - * - |
| Cost Per kW | - * - |

## Motor Assembly Description

| | Top Motor | Motor 2 | Motor 3 | Motor 4 |
|---|---|---|---|---|
| Manufacturer | - * - | - * - | - * - | - * - |
| Series | - * - | - * - | - * - | - * - |
| Type | - * - | - * - | - * - | - * - |
| HP | - * - | - * - | - * - | - * - |
| Volts/Amps | - * - | - * - | - * - | - * - |

Total Length of Motor Assembly - * - ft Installation Date - * -

## Electrical Parameters

| AMPS | | | | VOLTS | |
|---|---|---|---|---|---|
| A Input | - * - | BA Input | - * - | A-gnd | - * - |
| B Input | - * - | CB Input | - * - | B-gnd | - * - |
| C Input | - * - | AC Input | - * - | C-gnd | - * - |

Kilowatt - * - Power Factor - * - Date and Time of Measurement - * -

# Conditions

## Pressure

| | | |
|---|---|---|
| Static BHP | 218.3 | psi (g) |
| Static BHP Method | Acoustic | |
| Static BHP Date | 03/10/2025 | |
| Producing BHP | 170.7 | psi (g) |
| Producing BHP Method | Acoustic | |
| Producing BHP Date | 03/10/2025 | |
| Formation Depth | 4920.00 | ft |

## Surface Producing Pressures

| | | |
|---|---|---|
| Tubing Pressure | - * - | psi (g) |
| Casing Pressure | 28.4 | psi (g) |

## Casing Pressure Buildup

| | | |
|---|---|---|
| Change in Pressure | -0.009 | psi |
| Over Change in Time | 1.00 | min |

## Production

| | | |
|---|---|---|
| Oil Production | - * - | BBL/D |
| Water Production | - * - | BBL/D |
| Gas Production | - * - | Mscf/D |
| Production Date | - * - | |

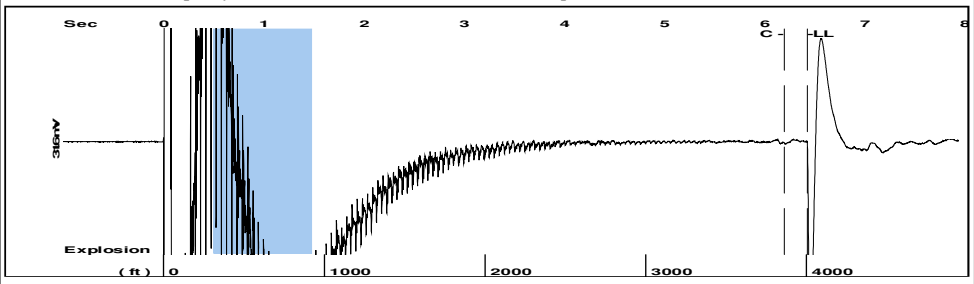
## Temperatures

| | | |
|---|---|---|
| Surface Temperature | 70 | deg F |
| Bottomhole Temperature | 150 | deg F |

## Fluid Properties

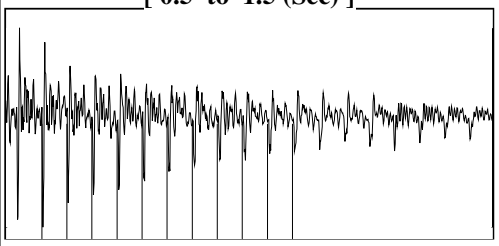
| | | |
|---|---|---|
| Oil API | 40 | deg.API |
| Water Specific Gravity | 1.05 | Sp.Gr.H2O |

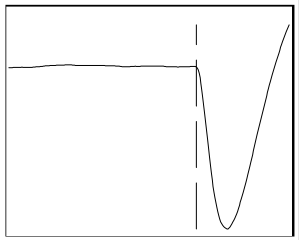
Group: MyWells Well: David 3306 1-23H FL (acquired on: 03/10/25 08:10:21 )




| | | | | | | |
|---|---|---|---|---|---|---|
| Filter Type | High Pass | Automatic Collar Count | Yes | Time | 6.425 | sec |
| Manual Acoustic Veloc | 1231.07 ft/s | Manual JTS/sec | 19.4175 | Joints | 126.322 | Jts |
| | | | | Depth | 4004.41 | ft |

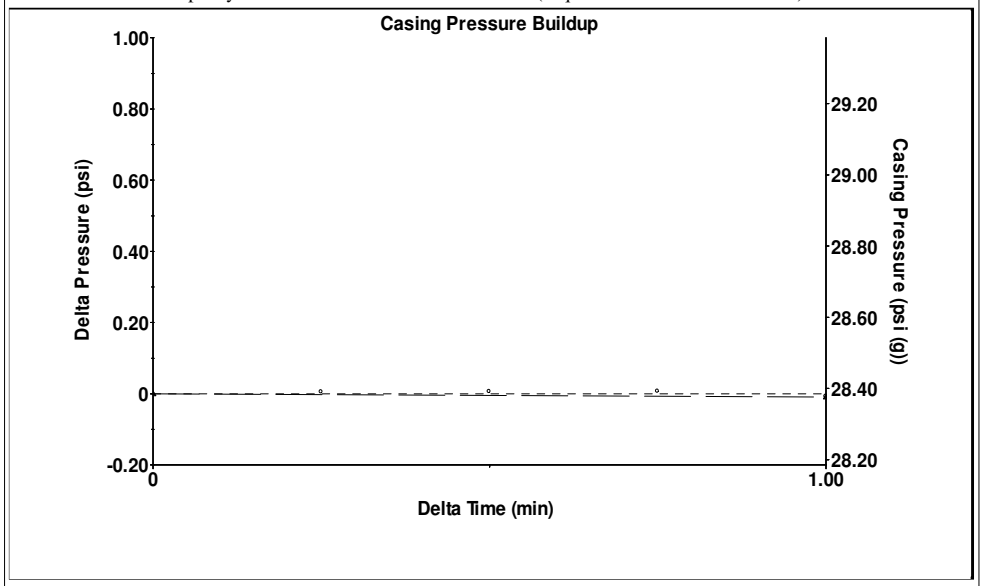
**[ 0.5 to 1.5 (Sec) ]**





**Analysis Method: Automatic**

Group: MyWells Well: David 3306 1-23H FL (acquired on: 03/10/25 08:10:21 )




| | | | | | |
|---|---|---|---|---|---|
| Change in Pressure | -0.01 | psi | PT17591 | | |
| | | | Range | 0 - ? | psi |
| Change in Time | 1.00 | min | | | |

Group: MyWells Well: David 3306 1-23H FL (acquired on: 03/10/25 08:10:21 )

Production

| | Current | Potential | |
|---|---|---|---|
| Oil | - * - | - * - | BBL/D |
| Water | - * - | - * - | BBL/D |
| Gas | - * - | - * - | Mscf/D |

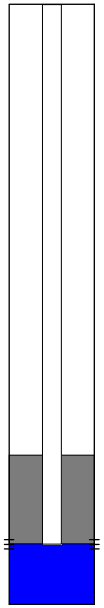
| | |
|---|---|
| IPR Method | Vogel |
| PBHP/SBHP | - * - |
| Production Efficiency | 0.0 |

| | | |
|---|---|---|
| Oil | 40 | deg.API |
| Water | 1.05 | Sp.Gr.H2O |
| Gas | 0.75 | Sp.Gr.AIR |

Acoustic Velocity 1246.51 ft/s

Casing Pressure
28.4 psi (g)
Casing Pressure Buildup
-0.009 psi
1.00 min
Gas/Liquid Interface Pressure
32.9 psi (g)

Liquid Level Depth
4004.41 ft
Main Depth to Liq Level TVD
3920.70 ft
Pump Intake Depth
4920.00 ft
Formation Depth
4920.00 ft
Formation Depth TVD
4328.61 ft



Static

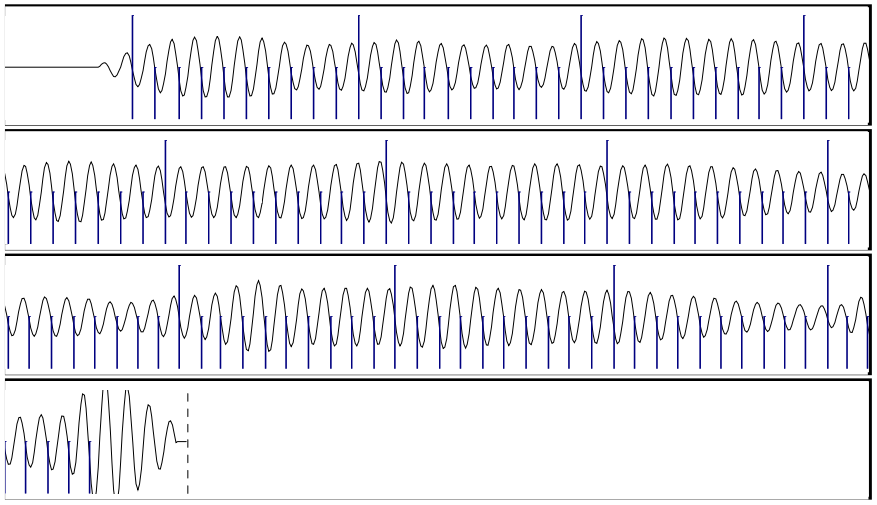
Oil Column Height
MD 0 ft
TVD 0 ft

Water Column Height
MD 916 ft
TVD 408 ft

Static BHP
218.3 psi (g)

Acoustic Test

Group: MyWells Well: David 3306 1-23H FL (acquired on: 03/10/25 08:10:21 )




| | | | | | |
|---|---|---|---|---|---|
| Acoustic Velocity | 1246.51 | ft/s | Joints counted | 116 | |
| Joints Per Second | 19.661 | jts/sec | Joints to liquid level | 126.322 | |
| Depth to liquid level | 4004.41 | ft | Filter Width | 17.4175 | 21.4175 |
| Automatic Collar Count | Yes | | Time to 1st Collar | 0.296 | 6.196 |

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/



03/19/2025

Leah Medrana
SandRidge Exploration and Production LLC
1 E SHERIDAN AVE STE 500
OKLAHOMA CITY, OK 73104-2494

Re: Temporary Abandonment
API 15-077-21956-01-00
DAVID 3306 1-23H
NE/4 Sec.23-33S-06W
Harper County, Kansas

Dear Leah Medrana:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2026.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2026.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake, ECRS"