

Plot File: Final_KGS_DepthPlot_Phase1.PLT Well File: CER MWX 2LAS Time: 11:34 AM Date: Tue, Apr 08, 2008 Log analyst: S.G. CLUFF		Company: CER CORP Well: MWX-2 File: CER MWX 2LAS Field: FIELD Country: GARFIELD State: COLORADO Country: USA API: 05-045-60011 Location: SEC 34-6S-94W Section: 34 Township: 6S Range: 94W		County: GARFIELD Field: FIELD Location: SEC 34-6S-94W Well: MWX-2 Company: CER CORP		Permanent datum: 5385 @ N/A N/A Log measured from: 19 N/A above permanent datum Drift measured from:		Elev.: KB: 5374 DF: 572.5 CL: 5385 F	
Date	2 FEB 1982	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run No.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Depth (m)	8290.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Depth (ft)	8291	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Bottom Logged Interval	8285	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Top Logged Interval	4094.0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Casting Driller	10.75 @	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Casting Logger	4094	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Bit Size	8.75	IN	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Type Fluid in Hole	OIL BASE 78/22	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Density	14.7	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
pH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Source of Sample	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run @ Meas. Temp.	33.2 @ 58	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run @ Meas. Temp.	0.01 @ 58	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run @ Meas. Temp.	N/A @ N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Source Ref	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run @ BHT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Run @ BHT	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Circulation Stopped	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Tool Last on Bottom	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Max Rec. Temp.	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Equipment Location	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Recorded By	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Witnessed By	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Disclaimer: Interpretations from electrical or other measurements in wellbores are opinions based upon inferences as to tool response in the underground formation. The Discovery Group Inc. cannot and does not guarantee the accuracy or correctness of any interpretations made using the LESA for Windows software. Consequently, The Discovery Group Inc. shall not be liable or responsible for any loss or damages incurred as a result.













