Witnessed By	Recorded By	Equipment	Max. Rec. Temperature	Time on Bottom	Time Since Circulation	Rm @ BHT	Bottom - Logged Interval  Top - Logged Interval  Casing - Driller  Casing - Logger  Bit Size  Type Fluid in Hole  Density  PH  Density  PH  Rm @ Meas. Temperature  Rm @ RatT  Rmc										Bettem   Same	Depth - Driller	Run No.	Date	Date	Drilling measured fr	I od mor	man.		MERIT ENERGY COMPANY, LLC WELL KATY JACKSON 1-7								[			
∌d By	d By	<u>‡</u>	c. Tem	Bottorr	ice Circ	픠	Meas. ☐			id in I		Logger	Driller	aged Ir	-ogger	Jriller			ledsul	.suled I	all Dat	ent Dat	WELL			KA				•							
		Location	peratu	1	Julation		[empe	emper	emper:	ole	Fluic	Visc	ole		]		nterval	2				50	od from		3	FIELD/	BLOCK			SEVE	N MIL	-E					
		ition	<u></u>		]		rature	ature	ature		Fluid Loss	Viscosity											3			COUNT	ΓΥ	FINNEY									
7	<u></u>		$\dashv$			2 (		<u> </u>	Ļ	7	1	(0)			<u> </u>	_	اد	\							ļ	STATE					NSAS			1		<u>U</u>	
M. LANGE	K. BJERGA	12128583	117.00 degF	08-Apr-22 01:00		0.74 ohmm	hmm		1.45 ohmm	MUD PIT	11.00 pH	9.4 ppg	Water Based Mud	7.875 in			1811.0 ft	4987 0 #	5000.0 ft	ONE	07-Apr-22	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	X i	KB 1	GL	Sect. 7		Location 549' SE N	API No. 1505	COUNTY	FIELD/BLOCK	WELL	COMPANY				
	-	ALVARADO	@ 5000.0 ft			@ 117.0 degF	@ 56.10 degF	@ 56.10 degF	@ 56.10 degF		5.2 cptm	48.00 s/qt	nd			@ 1813.0 ft										Twp. 23		549' FNL & 181' FEL SE NE NE NE	15055225570100	FINNEY		KATY				<u>.</u>	
A. GARNER	M. ABUELGASIM																						, 12.0 ft :	100#		23S Rge.				IEY	SEVEN MILE	KATY JACKSON 1-7	IT ENERGY			<b>&gt;</b>	
	M.		@			@ -	@	@	@				(	@	0	9							Iz.o It above perill. Datuill	chove perm Datum	Flev 2857 9 ft	. 32W				S.		1-7	MERIT ENERGY COMPANY, LLC	2 INCH		RRAY CON	
	•		@			@ _	-@	@	@				(0	@	(0	9						0:						BSAT	Other Services:	STATE KANSAS			LC	ICH		ARRAY COMPENSATED TRUE RESISTIVITY	
					Ì																	2007.311	2857 0 ft	# 0 8384	2869 9 <del>ft</del>												
Fold here																<u></u> -																					
Sales Order Number: 907776086 API No.: 15055225570100 PGM Version: WL INSITE R6.4.20 (Build 2)  CHANGE IN MUD TYPE OR ADDITIONAL SAMPLE RESISTIVITY SCALE CHANGES																	$\Box$																				
Date	<u>е</u>		$\neg$	Sar	_	No.	J						C. C. A.D. ITTOTAL				VI F L		Τ					T	Гур	e Log	Depth		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Scale Up I					Scale Down Hole		$\dashv$
Depth-Driller											1																						$\Box$				
Type Fluid in Hole  Density Viscosity																											+								-		
Ph Fluid Loss										$\dagger$								$\dagger$																		亅	
Source of Sample																												SISTIVI	TY EQL	JIPMEI	NT DAT	ГА					
Rm @ Meas. Temp @  Rmf @ Meas. Temp. @													-				@							n No.	Tool Type & No.			Pad Type				ol Pos.	Pos. Other N/A		4		
Rmf @ Meas. Temp. @  Rmc @ Meas. Temp. @															@							O۱	NE.		ACRT S - 10947895		<u> </u>	NONE		CENT			N/A	4	4		
Source Rmf Rmc																								- 1094/695										$\dashv$			
Rm @ BHT @														@															$\dashv$					一			
Rmi	f @	BH	Т								@							@																			一
Rm	с @	BH	ΙΤ								@					@																					
											_							EQUIPME					PME	NT I	DA	ATA		10171	<u> </u>						•		4
Run	No.		—		GΑ	MMA ON					-	Run	No			AC	JUU;	JSTIC						Run No			DEN				Run No	).	NEUT	KON		$\dashv$	
Seri						_	11958947						Run No. Serial No.				+							Run No. Serial No.							Serial N					一	
Mod						GT					-	Model No.					$\Box$							Model No.								Model N					
Diameter 3.625"  Detector Model No GTET								No. of C					ent.			Ţ							$\vdash$		eter					Dian						$\Box$	
Dotooto: Mode: He							SCINT						cing			$\dashv$							<del>-</del>	_	ype		1					g Type				_	

Source Type

Serial No.

Source Type

Serial No.

Strength

SCINT

LSA [Y/N]

FWDA [Y/N]

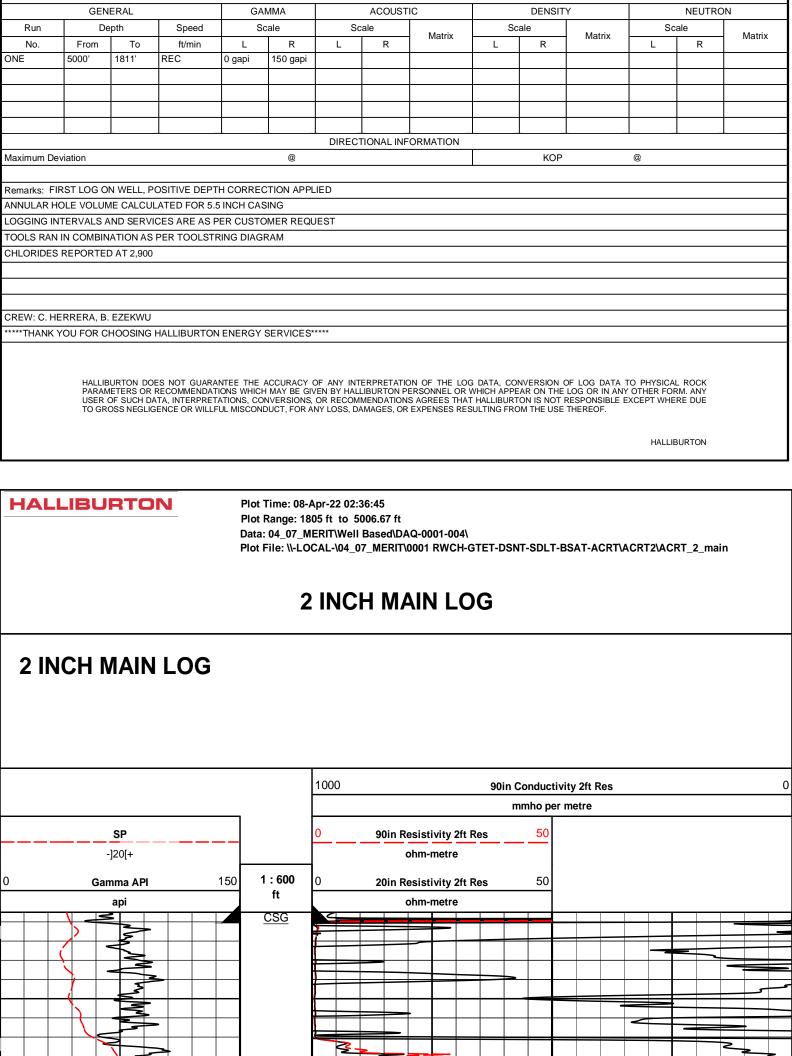
8"

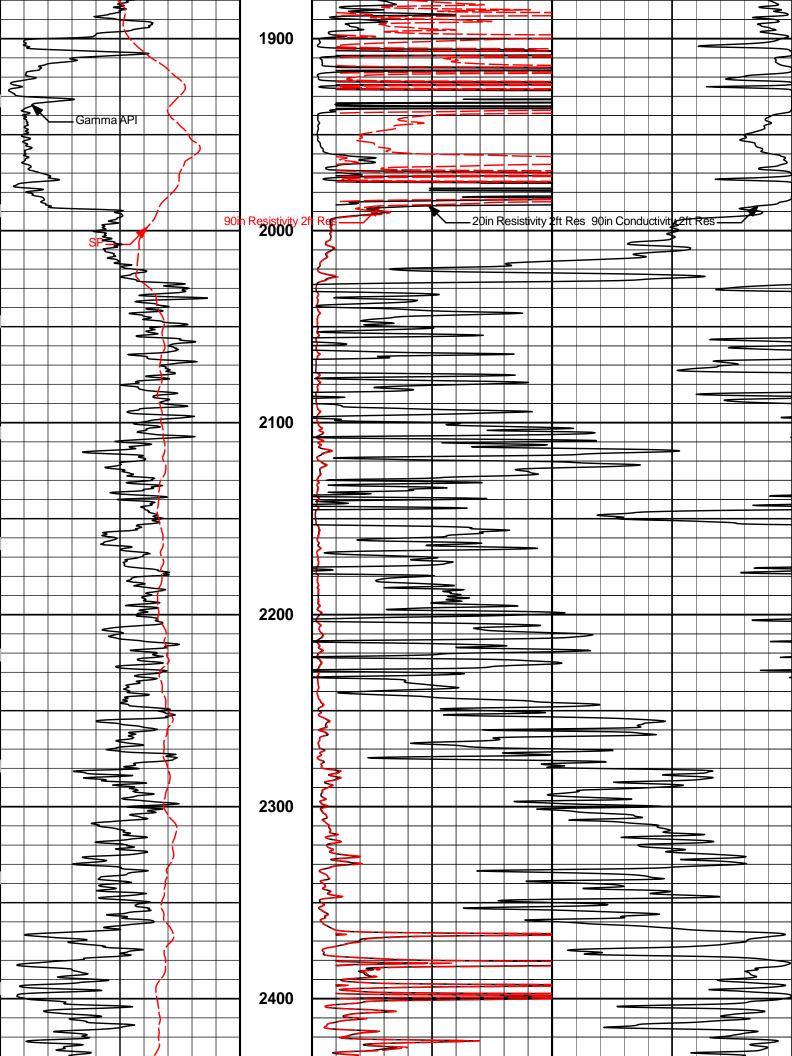
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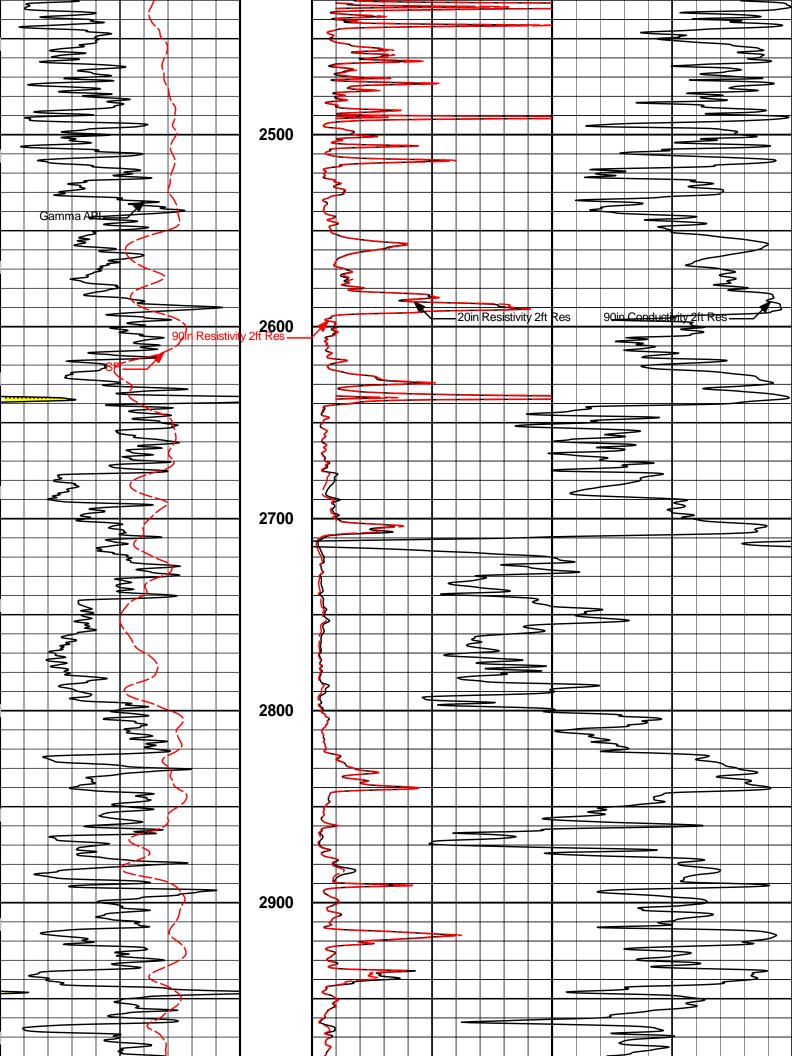
Туре

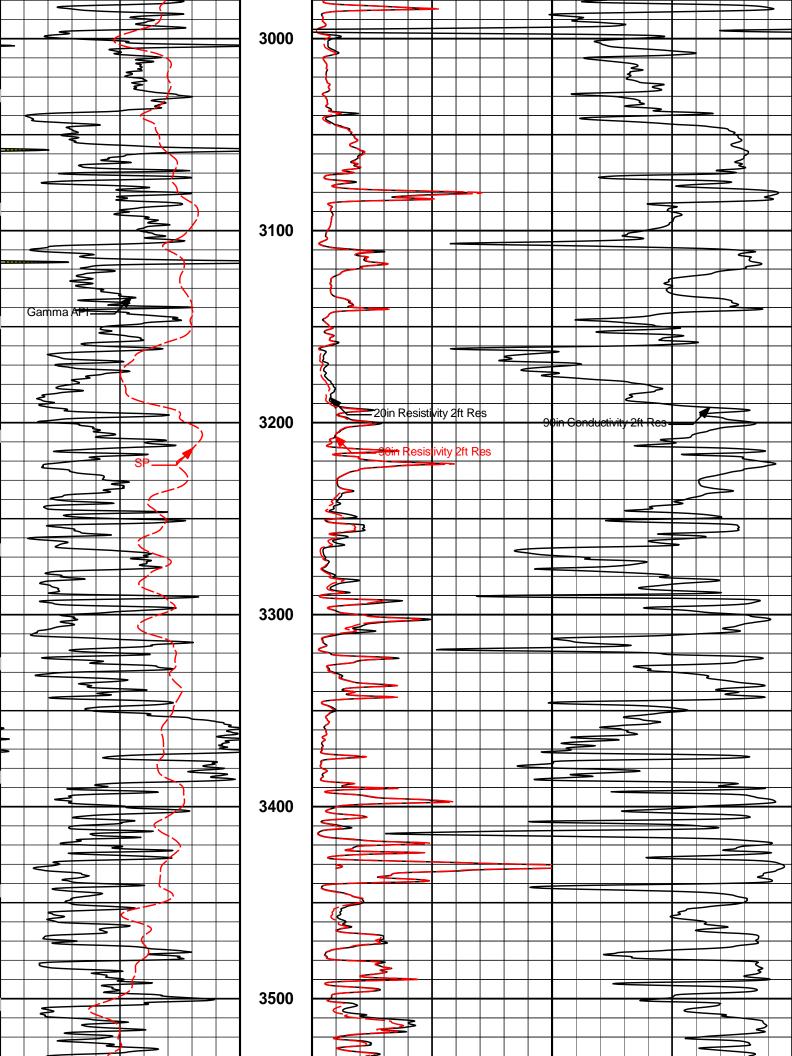
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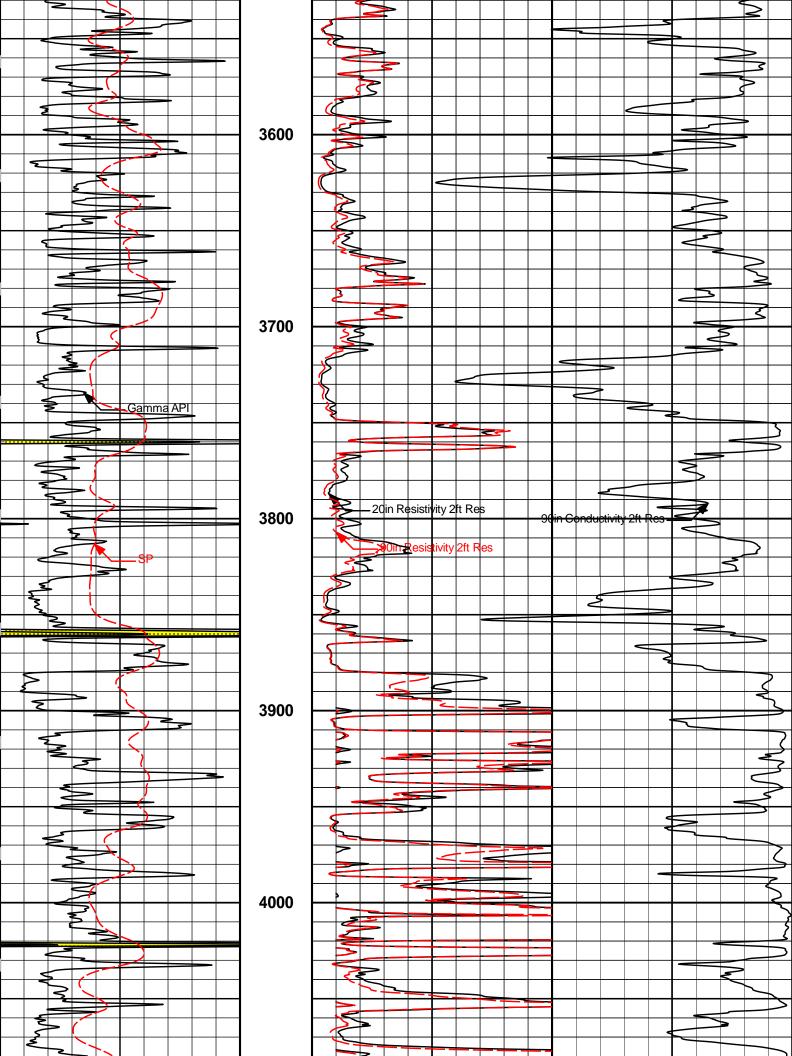
Distance to Source

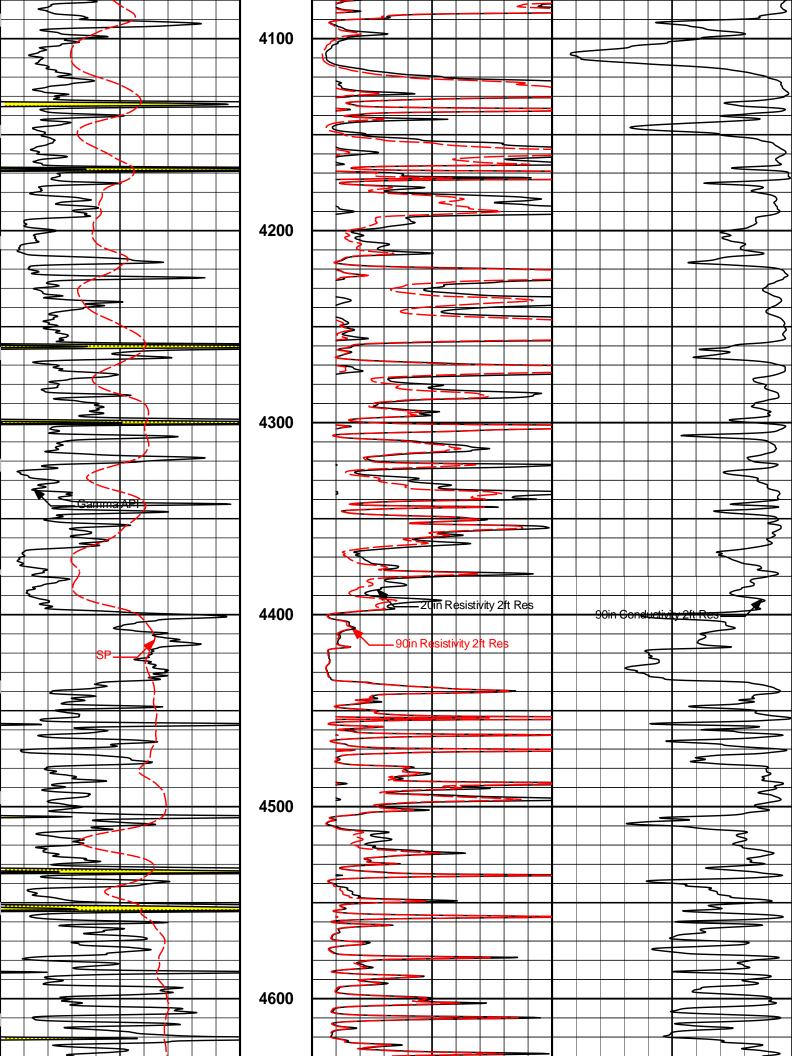


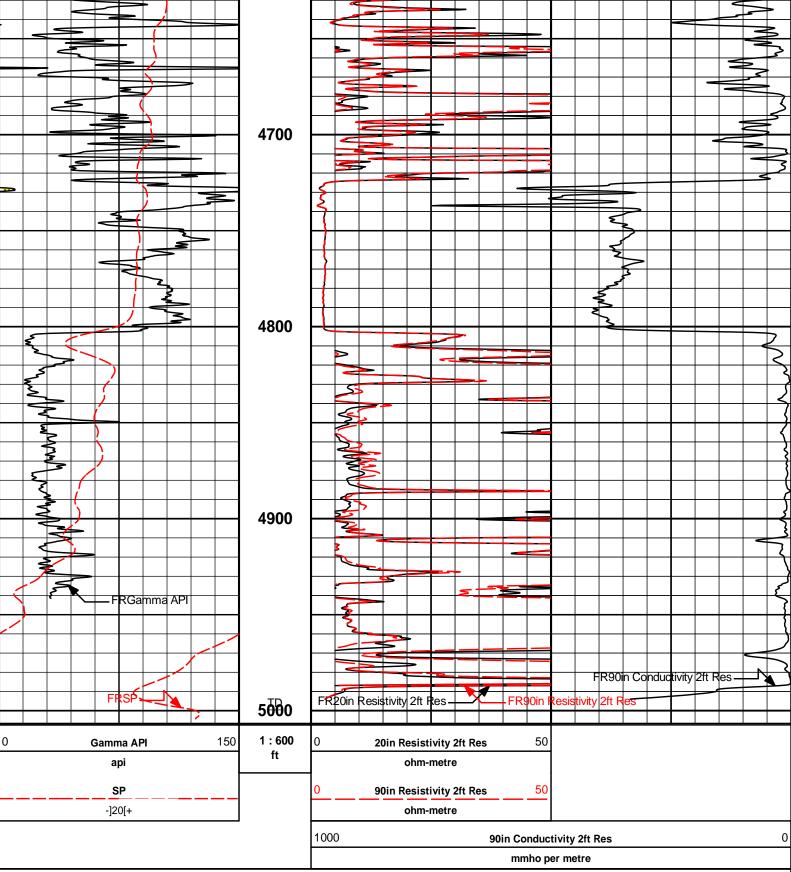












**HALLIBURTON** 

Plot Time: 08-Apr-22 02:36:47 Plot Range: 1805 ft to 5006.67 ft

Data: 04\_07\_MERIT\Well Based\DAQ-0001-004\

Plot File: \\-LOCAL-\04\_07\_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\ACRT2\ACRT\_2\_main

## 2 INCH MAIN LOG

## 2 INCH MAIN LOG

COMPANY MERIT ENERGY COMPANY, LLC

WELL KATY JACKSON 1-7

FIELD SEVEN MILE

COUNTY FINNEY STATE KANSAS

**HALLIBURTON** 

ARRAY COMPENSATED TRUE RESISTIVITY

2 INCH