Witnessed By	Recorded By	Equipment	Max. Rec. Temperature	Time on Bottom	Time Since Circulation	Rm @ BHT	Rmc @ Meas. Temperature	Rmf @ Meas. Temperature	Rm @ Meas. Temperature	Source of Sample	РН	Density	Type Fluid in Hole	Bit Size	Casing - Logger	Casing - Driller	Ton - I oaged Interval	Depth - Logger	Depth - Driller	Run No.	Date	Drilling measured from	Log measured from	Permanent Datum		OMP	ANY	ME			ENERGY COMPANY, LLC TY JACKSON 1-7						
d By	d By	<u>=</u>	c. Temr	Bottom	ce Circ	=   [	/leas. ⊺ ?mf	leas. T	eas. Te	f Samp			id in H		Logger	Driller	naed In	ogger	riller			leasure	sured	int Dati	۷ ا	VELL			KΑ				•				
	Ì	Location	peratur		ulation	1	Temper	emper	empera	ble	Fluid	Viscosity	ole		]		terval	2 2				a Iron	rom	, ¤	F	IELD/	BLOCK			SEVE	EN MII	-E					
		tion	e		_		rature	ature	ature		Fluid Loss	osity					2	<u> </u>					\$		C	COUNT	ΤΥ				NNEY						
_	<u></u>			0	0	0 (				7	1	(C)	< -	7	ا د		1 -	١٥							L	TATE			>		NSAS			_		Ш	
M. LANGE	K. BJERGA		117.00 degF	08-Apr-22 01:00		hmm	1.10 ohmm			MUD PIT	11.00 pH	9.4 ppg	Water Based Mud	7.875 in			1811 0 ff	5000.0 ft	5000.0 ft	CNE	07-Apr-22		X d	Z (		Sect 7		Location 549' SE N	API No. 1505	COUNTY	FIELD/BLOCK	WELL	COMPANY			HALLIBURTON	
	-	~ I	@ 5000.0 ft			0 117.0 degF	@ 56.10 degF		@ 56.10 degF		5.2 cptm	48.00 s/qt	pr		6	@ 1813 O #										Twn 2		549' FNL & 181' FEL SE NE NE NE	15055225570100	FINNEY		KATI				Ö	
A. GARNER	M. ABUELGASIM														+	$\dagger$							, 12.0			23S				ley	SEVEN MILE	KATY JACKSON 1-7	IT ENERG				
~	ASIM		@			@ -	-@	@	@				(	9	(6)								12.0 π above perm. Datum	Elev. 2857.9 #		32W				ا س		)N 1-7	MERIT ENERGY COMPANY, LLC			ARRAY COI	
			@			@ -	-@	@	@				(	@	(8)	9						G.L. 200	) . 	Elev∴ Σ.Β.	1			BSAT	Other Services:	STATE KANSAS			TC	1 INCH		ARRAY COMPENSATED TRUE RESISTIVITY	
																						11 6.7007	2868.9 11	2869.9 ft	8												
																-						-	Fold	here													
Sal	es C	rde	er N	umb		907 HAN			ד חו	ΥPI	F OF	- AI	דוחר				505 ирі		5570	0100	)						PG	GM Ver		WL IN			•				
Date	e			Sar	_	e No.	_	V IVIS	JD .					10.		٠ 	VII		Ι					Т	уре	Log	D	epth				Jp Hole			Scale	e Down Hole	
Dep							$\downarrow$								T				_																		
Typ Den		uia	in H		cosi	ity	+				1				+				Τ				$\dashv$														$\dashv$
Ph	-				id L		$\perp$																														
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Rm					_		+				@ @				+				@				$\dashv$	ON	Run	No.	Tool Ty	Tool Type & No.			d Type	/pe Too		ool Pos.		Other N/A	$\dashv$
Rm			as. eas.		•		+				@	@ @						$\dashv$	0,,			S - 109							4	N/A	$\dashv$						
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Rm							$\dagger$				@				$\dagger$				@				$\neg$						1						$\dashv$		
Rmf @ BHT @									@																												
Rm	c @	ВН	IT								@								@																		
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Run	. No				GA	MMA ON					F	Run	No.			AC	OUS T	STIC	•					Rur	n No	).	DEI	NSITY				Run No	).	NEU	TRON		
Seri						119	95894	17			-		al No	).			+								rial I						-	Serial N					
Mod	lel N	lo.				GT					N	Лod	el No	э.										Мо	del	No.						Model N	No.				
Dia						3.6					-		of Ce	ent.							Dia								Diamet					_]			
2 otooto: model ite.					GTET SCINT					Spacing									Log Type				Log Type				_										

Source Type

Serial No.

Source Type

Serial No.

Strength

SCINT

LSA [Y/N]

FWDA [Y/N]

8"

10'

Type

Length

Distance to Source

	GENI	ERAL		GAN	ИМА		ACOUST	IC		DENSIT	Y	NEUTRON			
Run	De	pth	h Speed		ale	Sc	ale	Matrix	Sc	ale	Matrix	Sc	ale	Matrix	
No.	From	То	ft/min	L	R	L	R	IVIatrix	L	R	IVIALIIX	L	R	Matrix	
ONE	5000'	1811'	REC	0 gapi	150 gapi										
		_									_				
						DIRECT	TIONAL INF	ORMATION							
Maximum Dev	iation				@				KOP @						
Remarks: FIR	ST LOG ON	N WELL, PC	OSITIVE DEPTH	H CORREC	TION APPL	IED									
ANNULAR HO	LE VOLUM	IE CALCUL	ATED FOR 5.5	INCH CASI	NG										
LOGGING INT	ERVALS A	ND SERVIC	CES ARE AS PI	ER CUSTO	MER REQU	EST									
TOOLS RAN I	TOOLS RAN IN COMBINATION AS PER TOOLSTRING DIAGRAM														
CHLORIDES F	REPORTED	AT 2,900													
CREW: C. HERRERA, B. EZEKWU															
*****THANK YOU FOR CHOOSING HALLIBURTON ENERGY SERVICES*****															

HALLIBURTON DOES NOT GUARANTEE THE ACCURACY OF ANY INTERPRETATION OF THE LOG DATA, CONVERSION OF LOG DATA TO PHYSICAL ROCK PARAMETERS OR RECOMMENDATIONS WHICH MAY BE GIVEN BY HALLIBURTON PERSONNEL OR WHICH APPEAR ON THE LOG OR IN ANY OTHER FORM. ANY USER OF SUCH DATA, INTERPRETATIONS, CONVERSIONS, OR RECOMMENDATIONS AGREES THAT HALLIBURTON IS NOT RESPONSIBLE EXCEPT WHERE DUE TO GROSS NEGLIGENCE OR WILLFUL MISCONDUCT, FOR ANY LOSS, DAMAGES, OR EXPENSES RESULTING FROM THE USE THEREOF.

HALLIBURTON

## **HALLIBURTON**

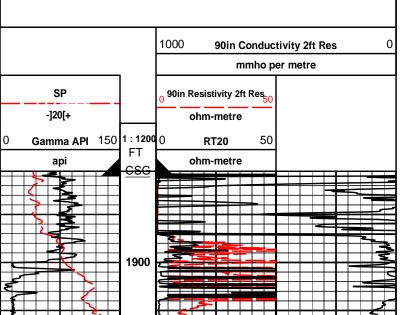
Plot Time: 08-Apr-22 02:27:54 Plot Range: 1805 ft to 5004.25 ft

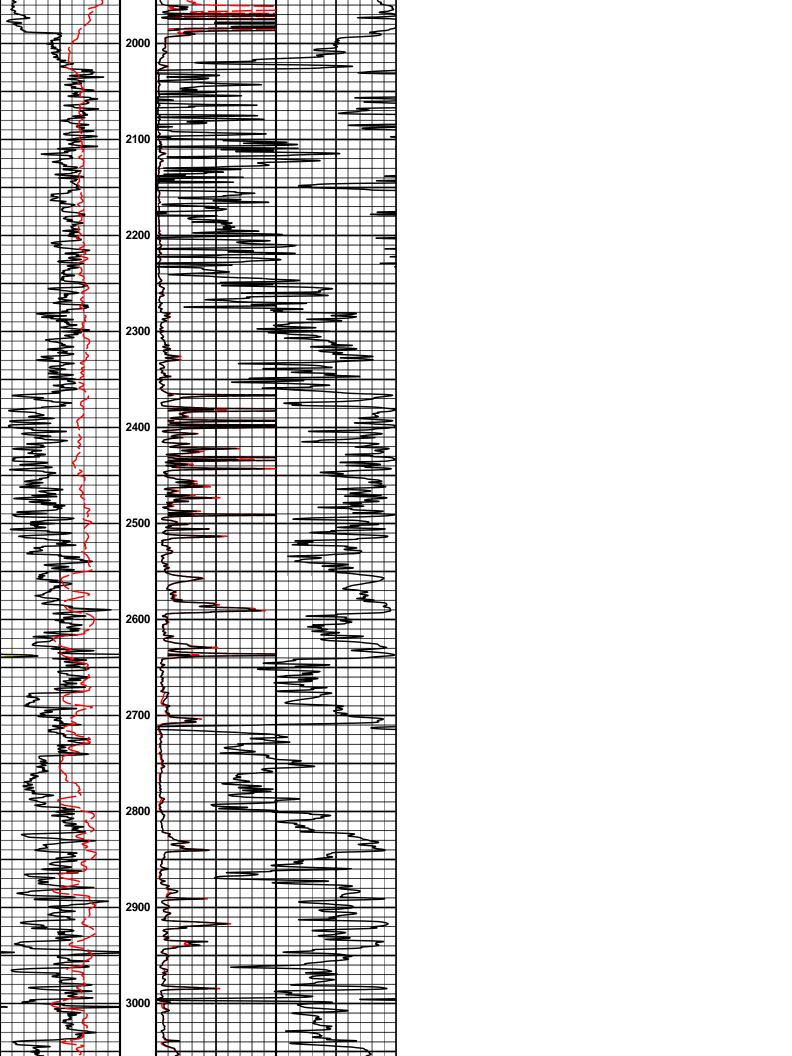
Data: 04\_07\_MERIT\Well Based\DAQ-0001-004\

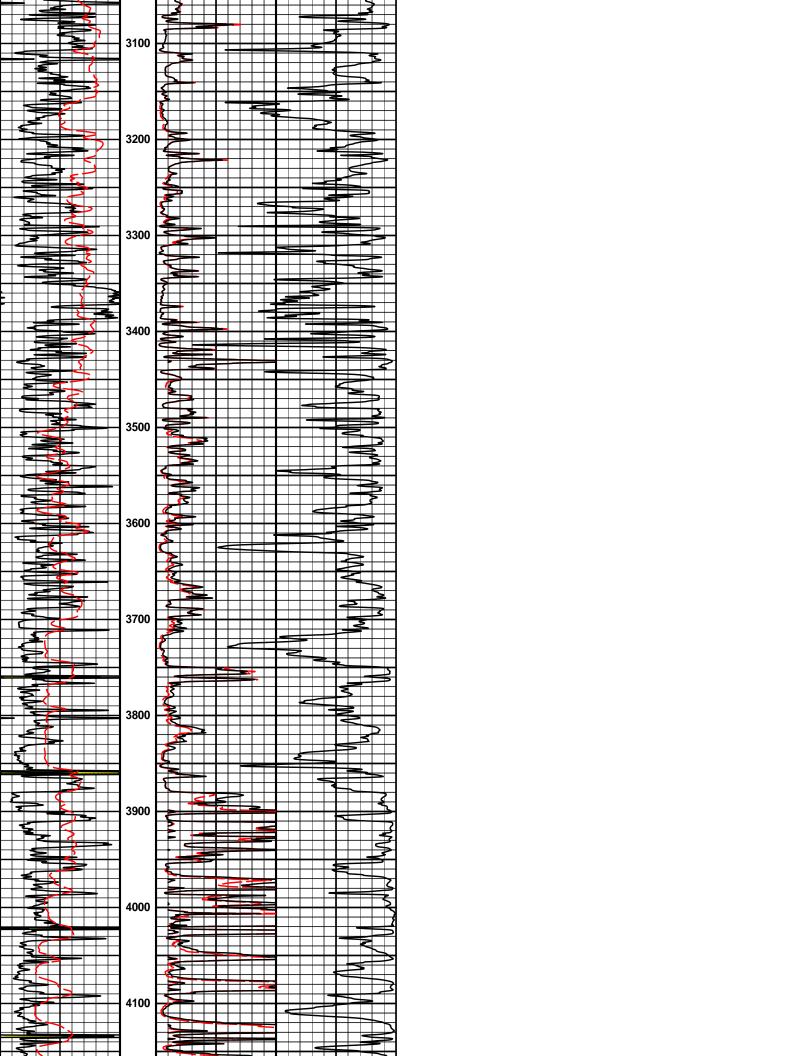
Plot File: \\-LOCAL-\04\_07\_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\ACRT\ACRT1\ACRT\_1\_main

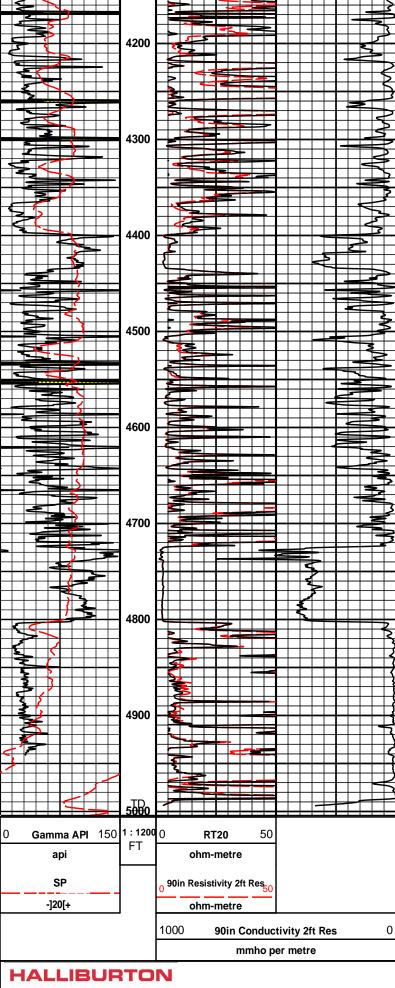
## 1 INCH MAIN LOG

## 1 INCH MAIN LOG









Plot Time: 08-Apr-22 02:27:55 Plot Range: 1805 ft to 5004.25 ft Data: 04\_07\_MERIT\Well Based\DAQ-0001-004\ Plot File: \\-LOCAL-\04\_07\_MERIT\0001 RWCH-GTET-DSNT-SDLT-BSAT-ACRT\ACRT\ACRT\_1\_main

COMPANY	MERIT ENERGY COMPANY, LLC			
WELL	KATY JACKSON 1-7			
FIELD	SEVEN MILE			
COUNTY	FINNEY	STATE	KANSAS	

**ARRAY COMPENSATED** 

TRUE RESISTIVITY

1 INCH

1 INCH MAIN LOG

**HALLIBURTON** 

1 INCH MAIN LOG