



DUAL INDUCTION LOG

MIDWEST WIRELINE

CompanyLandmark Resources, Inc.		Company Landmark Resources, Inc.	
Well Godfrey A #3-32		Well Godfrey A #3-32	
Field		Field	
County Sheridan		County Sheridan	
State Kansas		State Kansas	
Location: API #: 15-179-21502-00-00		Other Services	
SEC 32 TWP 6S RGE 28W		C/NL/CDL MEL/BHCS	
Permanent Datum	Ground Level	Elevation	2783
Log Measured From	Kelly Bushing	K.B.	2788
Drilling Measured From	Kelly Bushing	D.F.	
		G.L.	2783
Date	12/11/2023		
Run Number	One		
Depth Driller	4535		
Depth Logger	4535		
Bottom Logged Interval	4534		
Top Log Interval	300		
Casing Driller	8.625 @ 305		
Casing Logger	301		
Bit Size	7.875		
Type Fluid in Hole	Chemical		
Salinity, ppm CL	3000		
Density / Viscosity	9.3 54		
pH / Fluid Loss	11.0 6.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.70 @ 55		
Rmt @ Meas. Temp	0.53 @ 55		
Rmc @ Meas. Temp	0.95 @ 55		
Source of Rmt / Rmc	CHARTS		
Rm @ BHT	0.32 @ 121		
Operating Rig Time	5 Hours		
Max Rec. Temp. F	121		
Equipment Number	P-108		
Location	HAYS		
Recorded By	D. Schmidt		
Witnessed By	Terry McLeod		

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All interpretations are opinions based on inferences from electrical or other measurements and Midwest Wireline LLC cannot and does not guarantee the accuracy or correctness of any interpretation, and Midwest Wireline LLC will not be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees.

Comments

N/A DENOTES NOT AVAILABLE OR NON-APPLICABLE.

Hoxie,
6 1/2 North to 70th,
2 West, 3 3/4 North,
East into on north side of fence

Log Measured From: Kelly Bushing 5 Ft. Above Permanent Datum

THANK YOU FOR USING MIDWEST WIRELINE LLC
785-625-3858

Your Midwest Wireline Crew

Engineer: D. Schmidt
Operator:
Operator:
Operator:

This Log Record Was Witnessed By

Primary Witness: Terry McLeod
Secondary Witness:
Secondary Witness:
Secondary Witness:

Log Variables

DatabaseC:\ProgramData\Warrior\Data\landmark_godfrey a 3-32.db
Dataset field/well/stkml/pass4.1/_vars_

Top - Bottom

A	BOREID	BOTTEMP	CASEOD	CASETHCK	FLUIDDEN	M	MATRXDEN
1	in	degF	in	in	g/cc	2	g/cc
	7.875	121	5.5	0	1		2.71
NPORSEL	PERFS	SNDERR	SNDERRM	SPSHIFT	SRFTEMP	SZCOR	TDEPTH
Limestone	No	mmho/m	mmho/m	mV	degF	Off	ft
		-7.5	-1	640	40		4535

Variable Description

A : Cement Factor (a)
BOREID : Borehole I.D.
BOTTEMP : Bottom Hole Temperature
CASEOD : Casing O.D.
CASETHCK : Casing Thickness
FLUIDDEN : Fluid Density
M : Cement Exp (m)
MATRXDEN : Matrix Density

NPORSEL : Neutron Porosity Curve Select
PERFS : Perforation Flag
SNDERR : Deep Sonde Error Correction
SNDERRM : Medium Sonde Error Correction
SPSHIFT : S.P. Baseline Offset
SRFTEMP : Surface Temperature
SZCOR : CN Size Cor. ?
TDEPTH : Total Depth

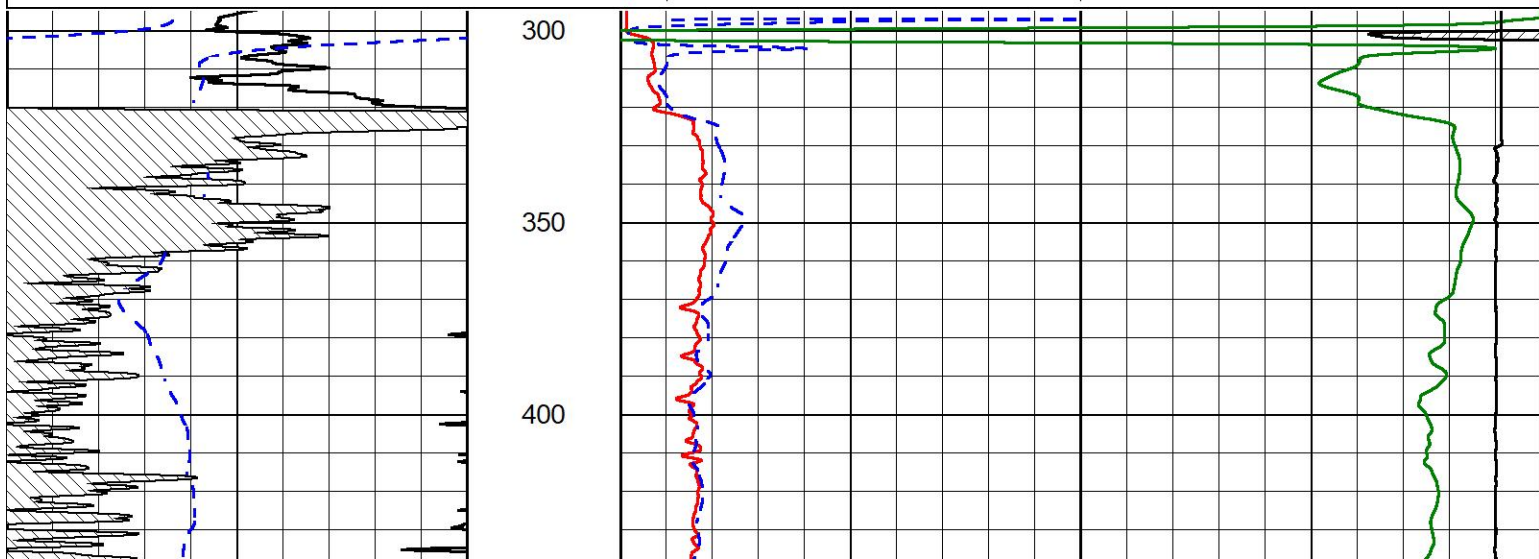


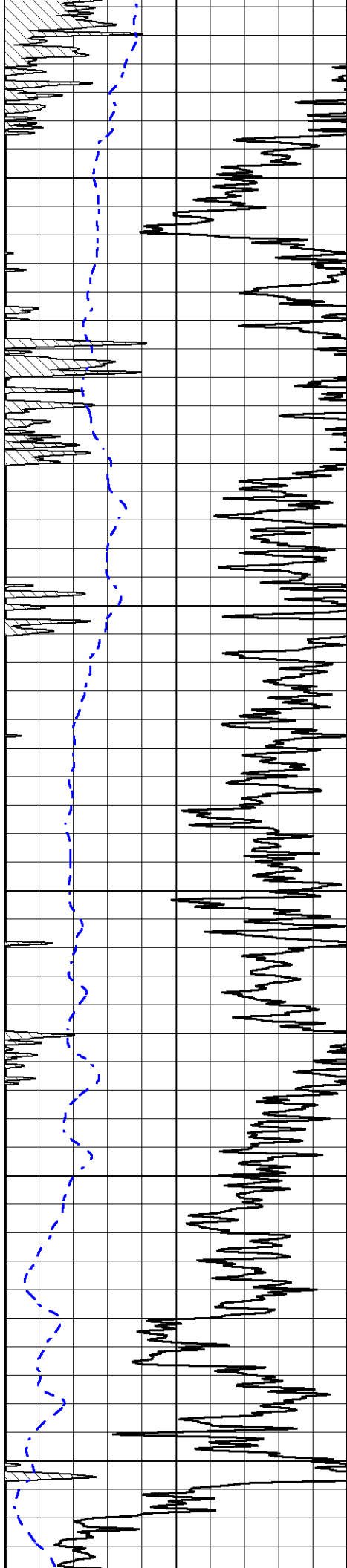
2" SCALE RESISTIVITY

MAIN PASS

Database File landmark_godfrey a 3-32.db
Dataset Pathname stkml/pass4.3
Presentation Format _dil2in
Dataset Creation Tue Dec 12 01:40:32 2023
Charted by Depth in Feet scaled 1:600

0	Gamma Ray (GAPI)	150	1000	Conductivity (mmho/m)	0
-200	SP (mV)	0	15000	Line Tension (lb)	0
			0	Shallow Resistivity (Ohm-m)	50
			0	Deep Resistivity (Ohm-m)	50
			Shallow Resistivity		
			50	(Ohm-m)	200
			50	Deep Resistivity (Ohm-m)	200





450

500

550

600

650

700

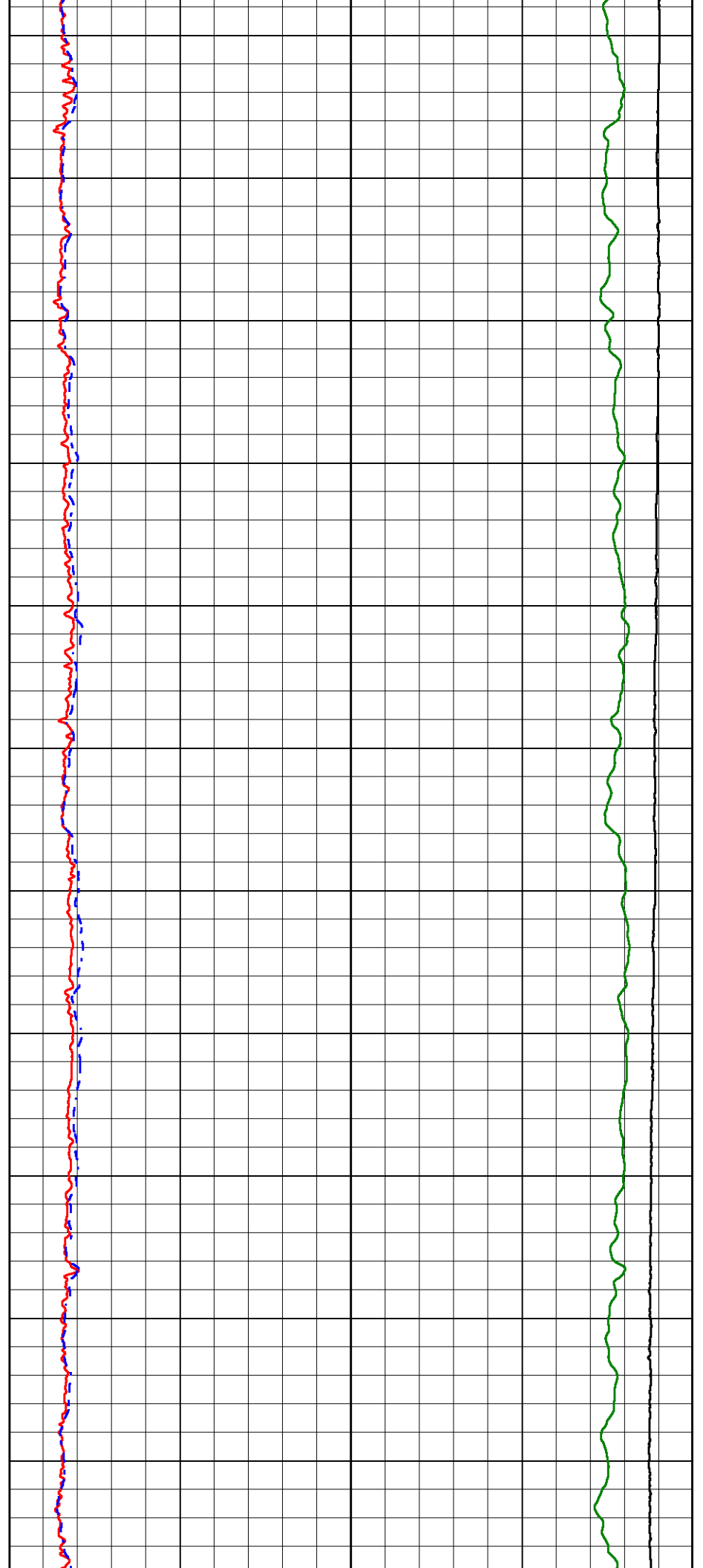
750

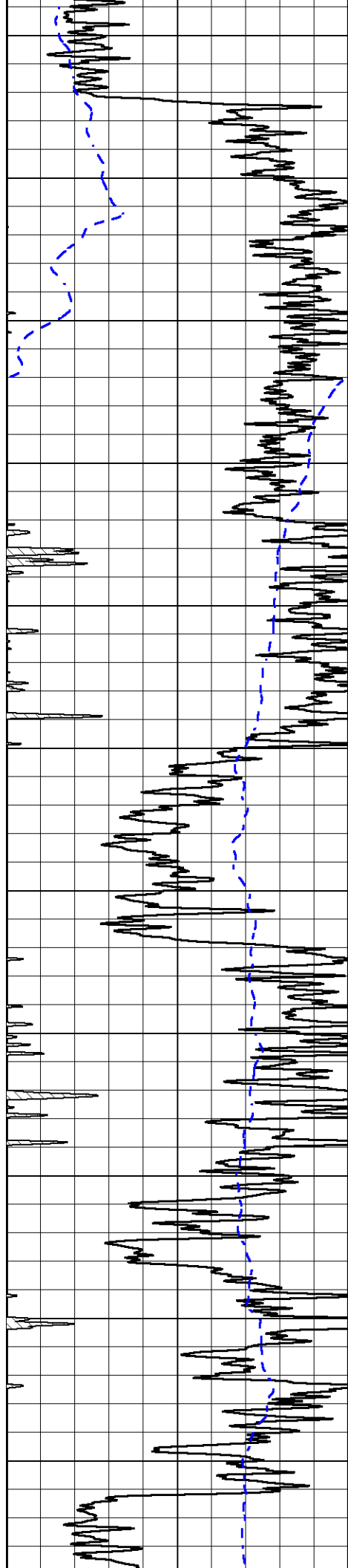
800

850

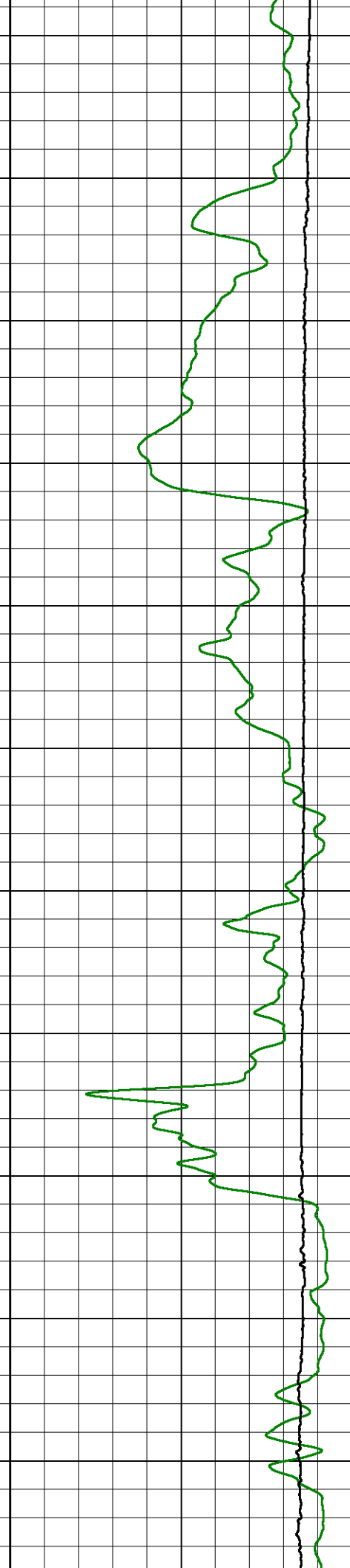
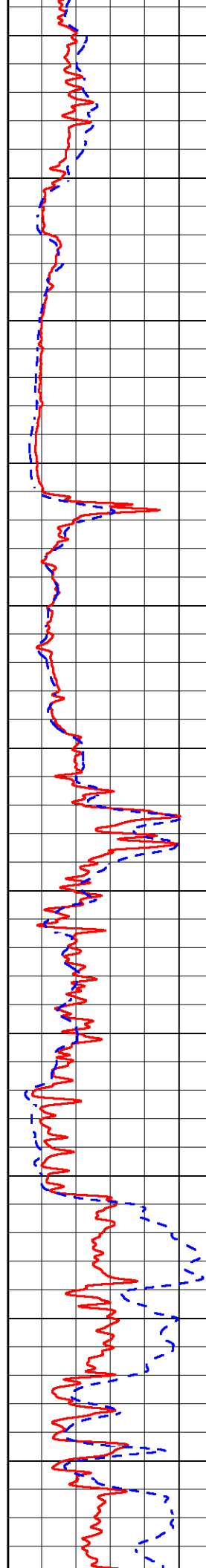
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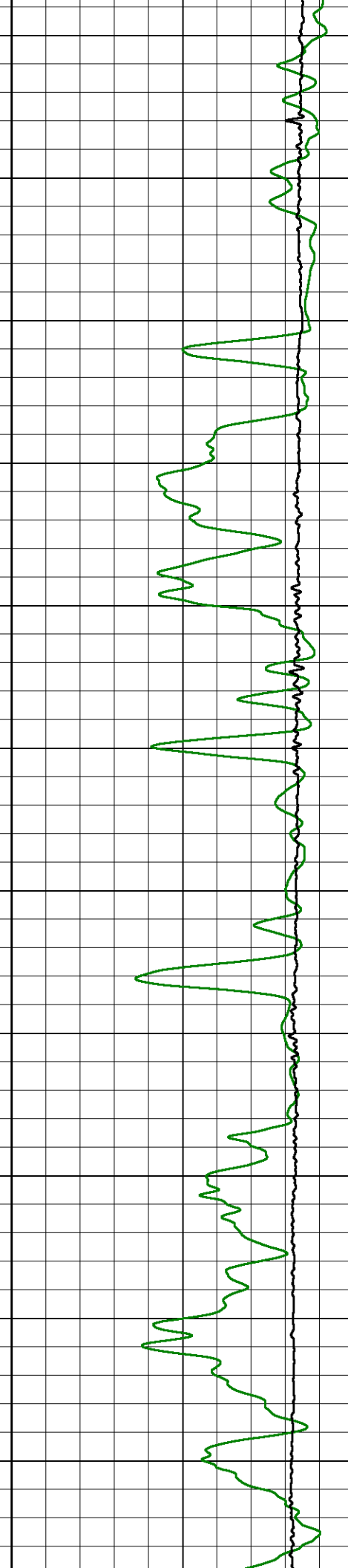
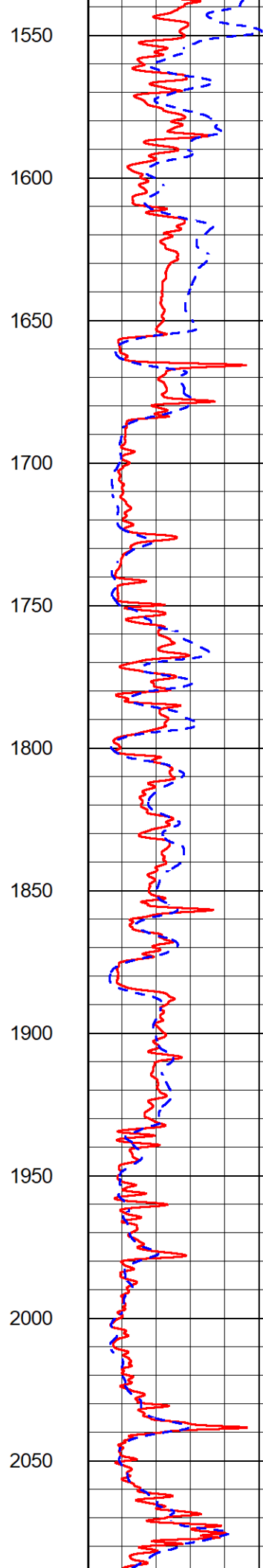
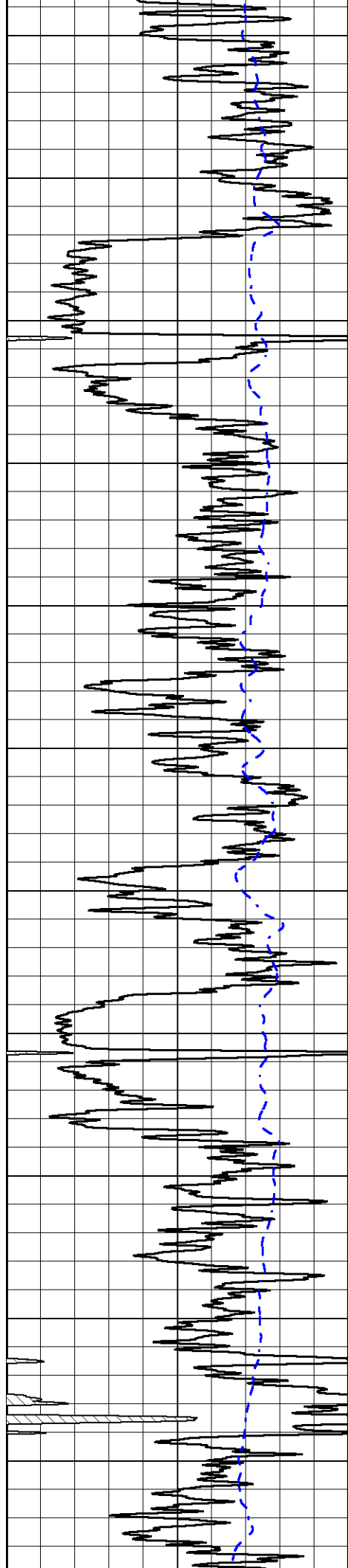
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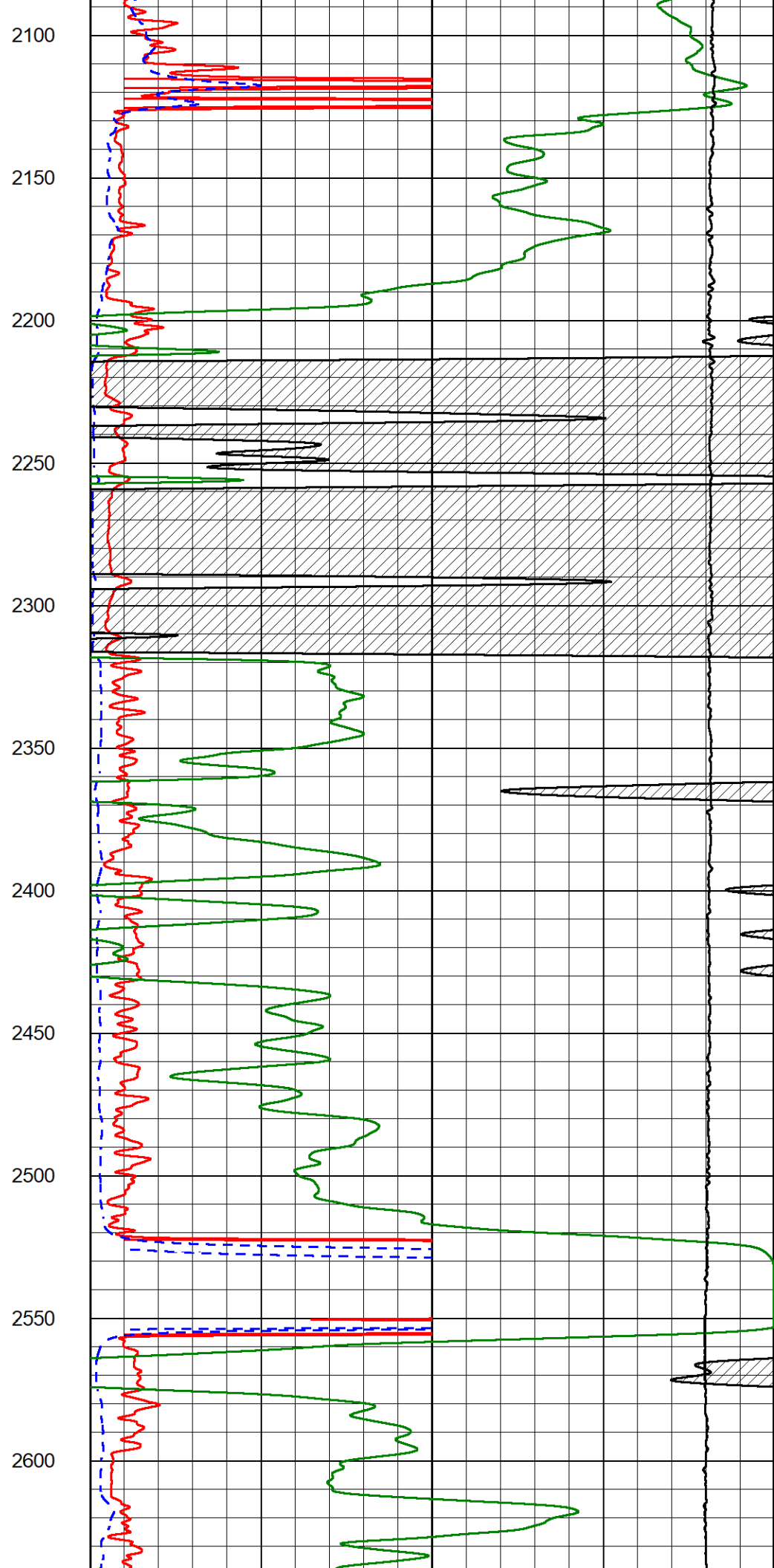
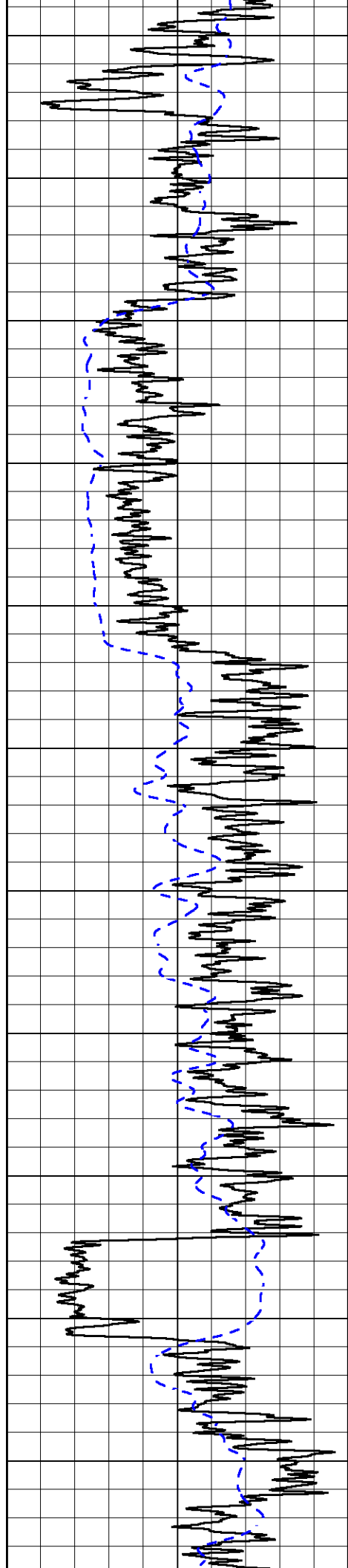


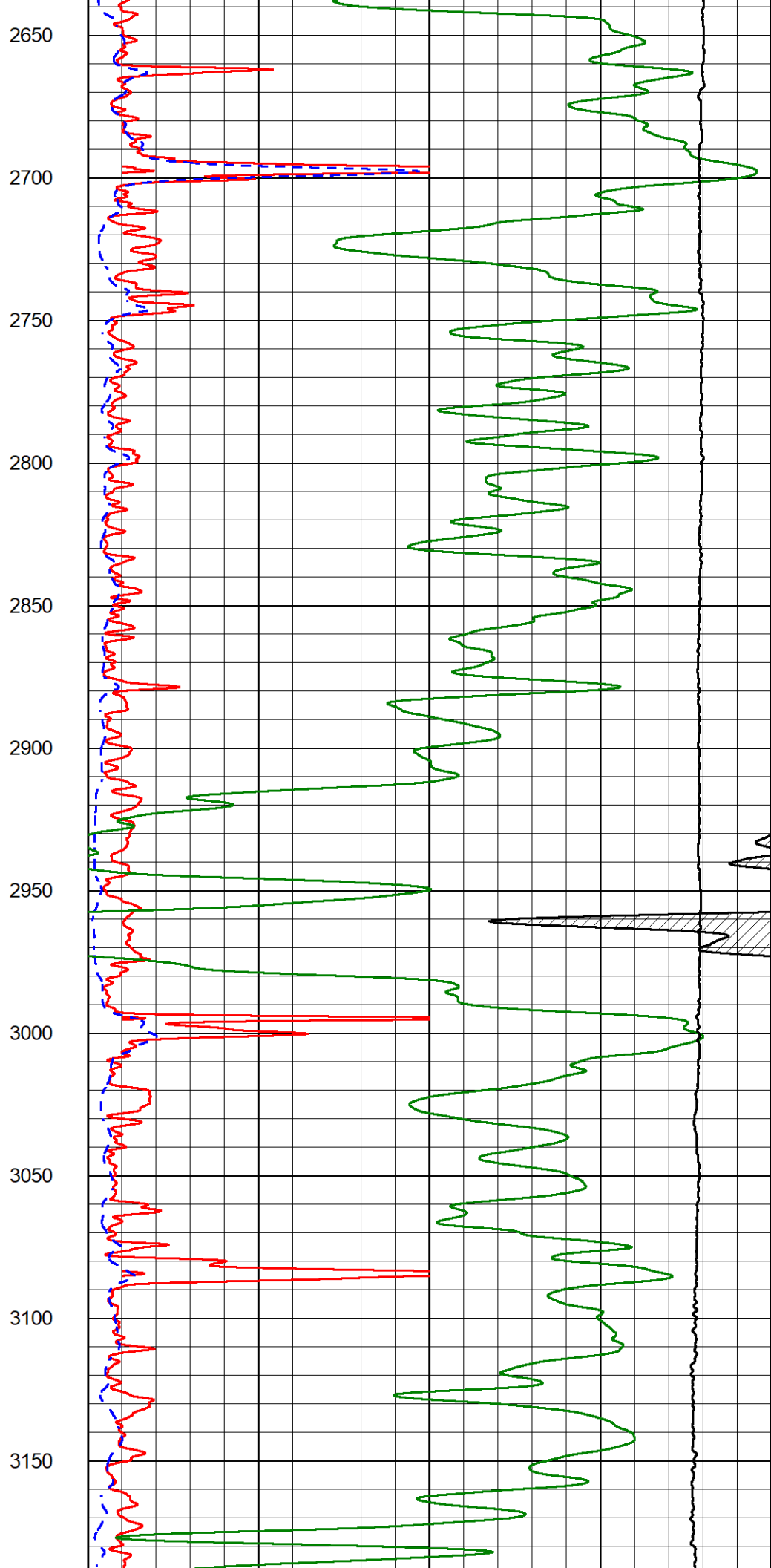
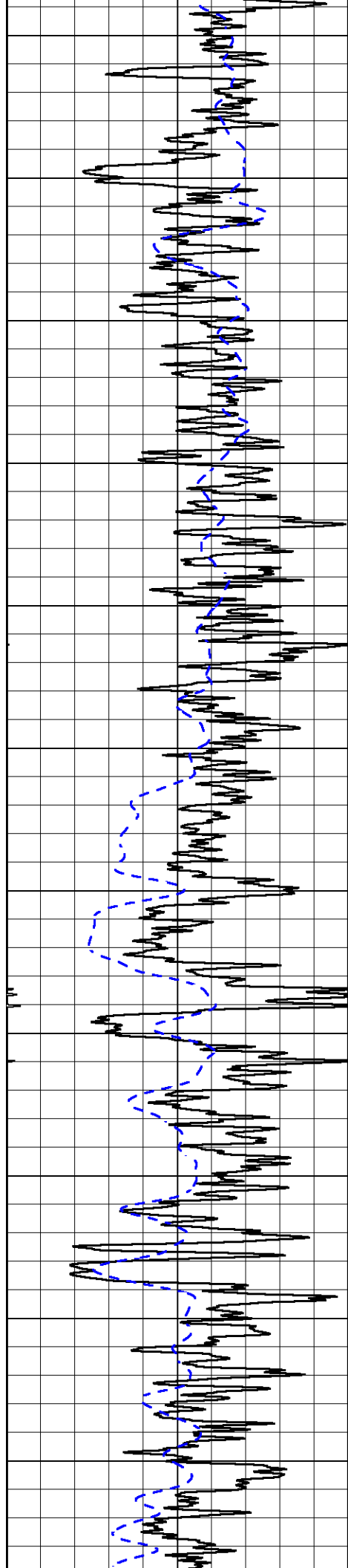


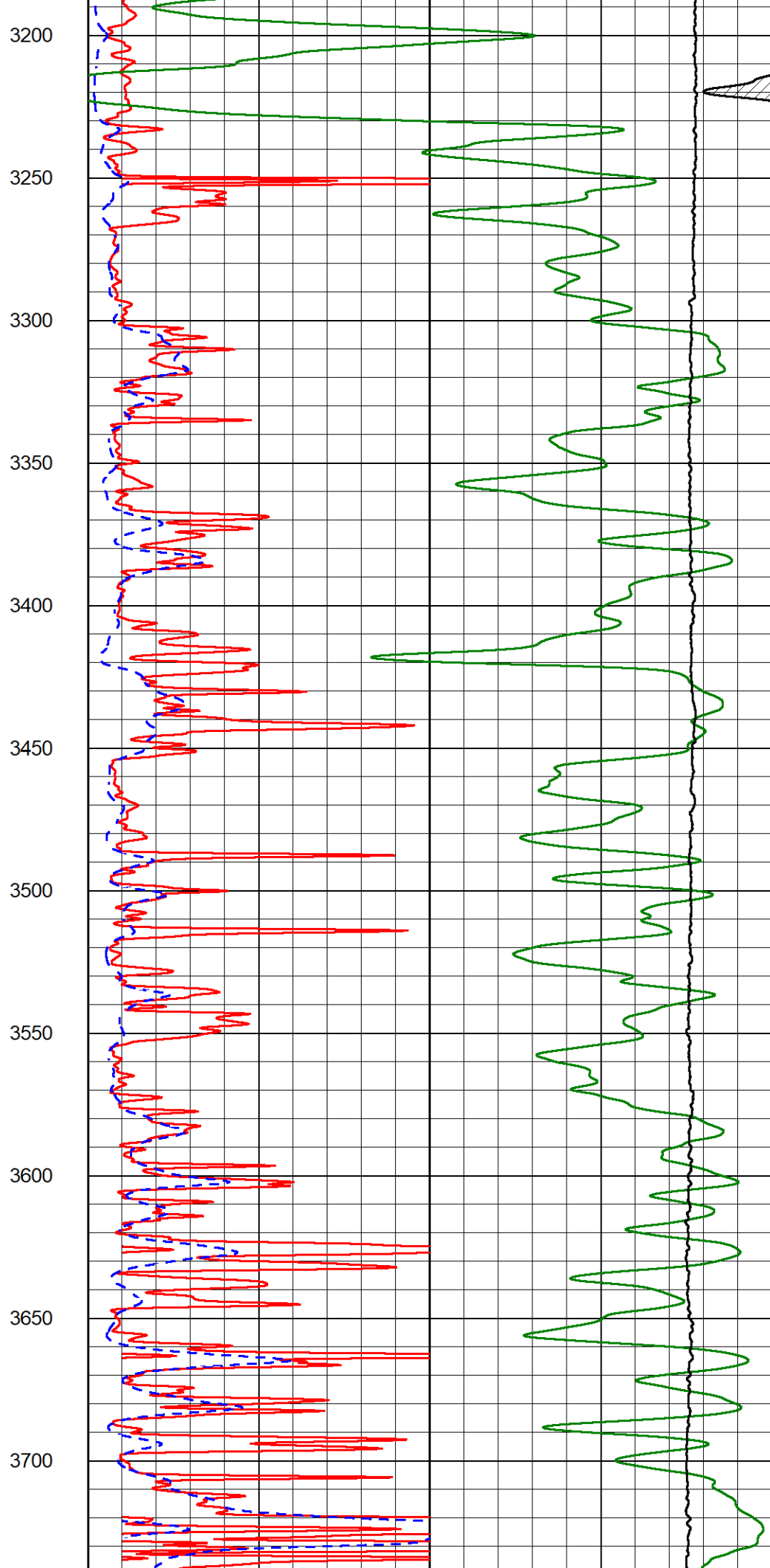
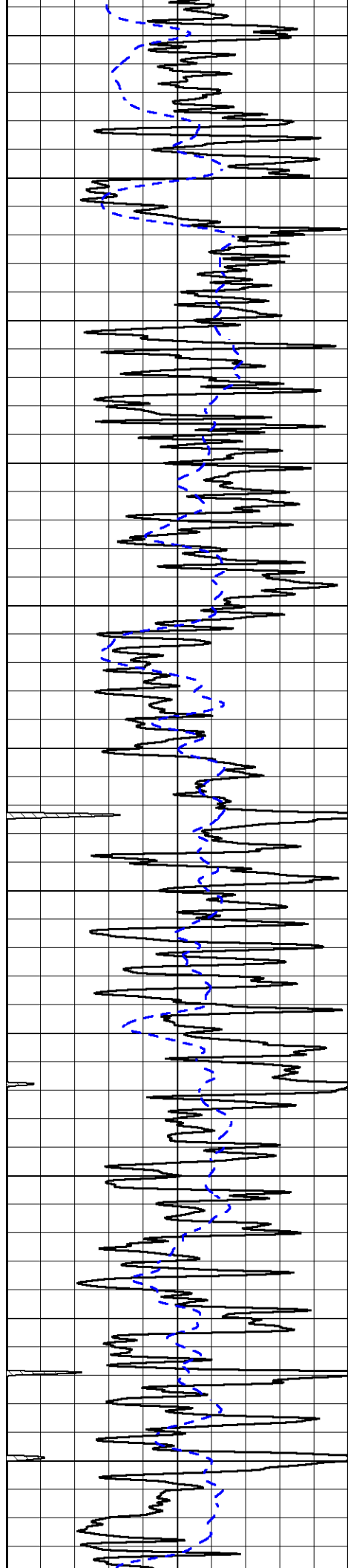
1000
1050
1100
1150
1200
1250
1300
1350
1400
1450
1500

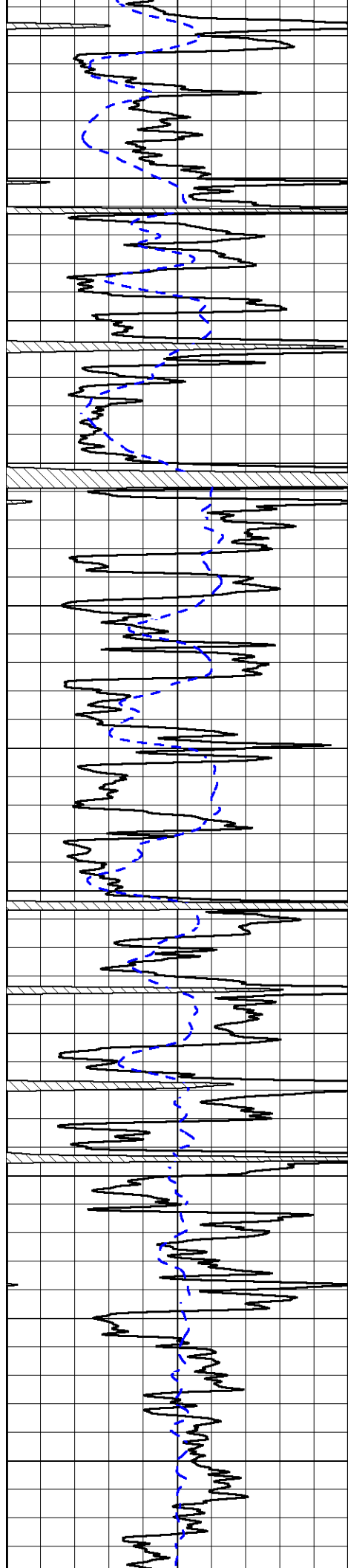












3750

3800

3850

3900

3950

4000

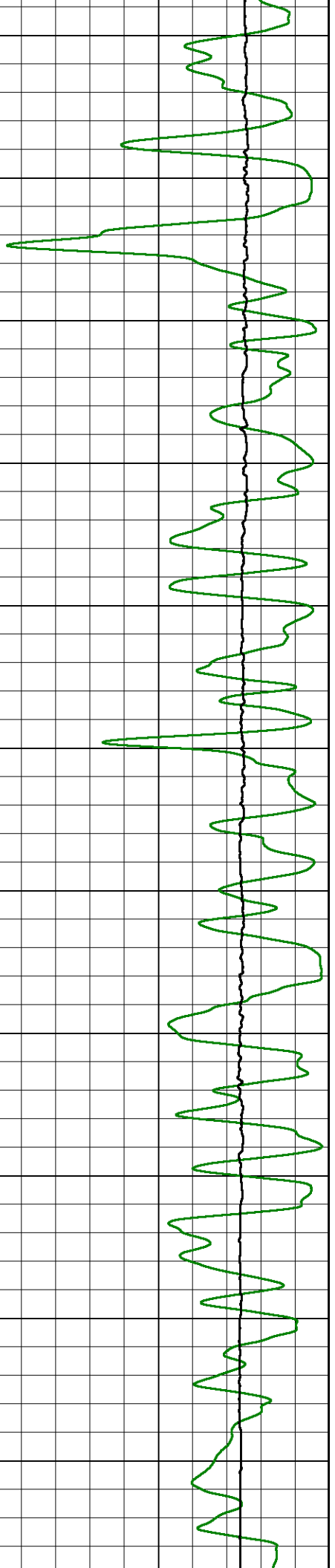
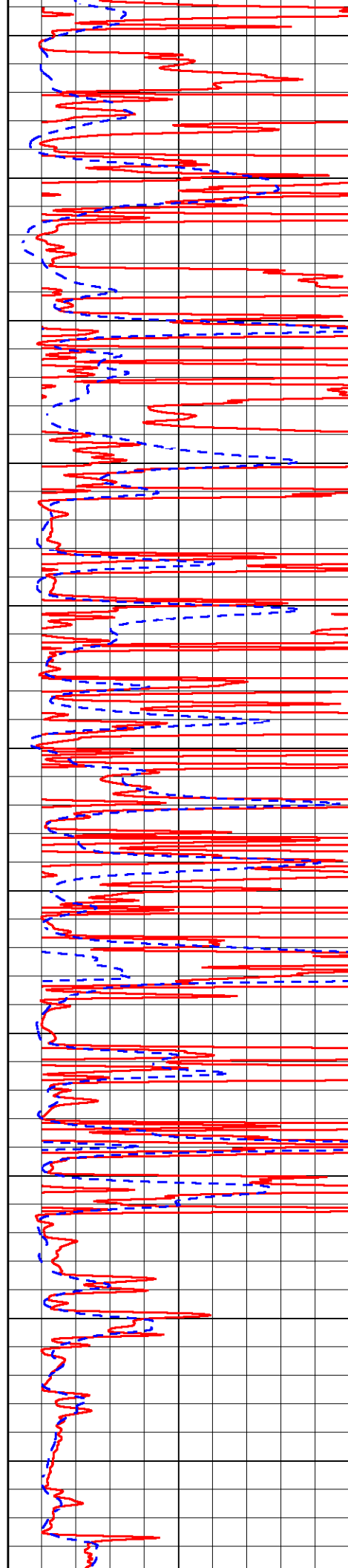
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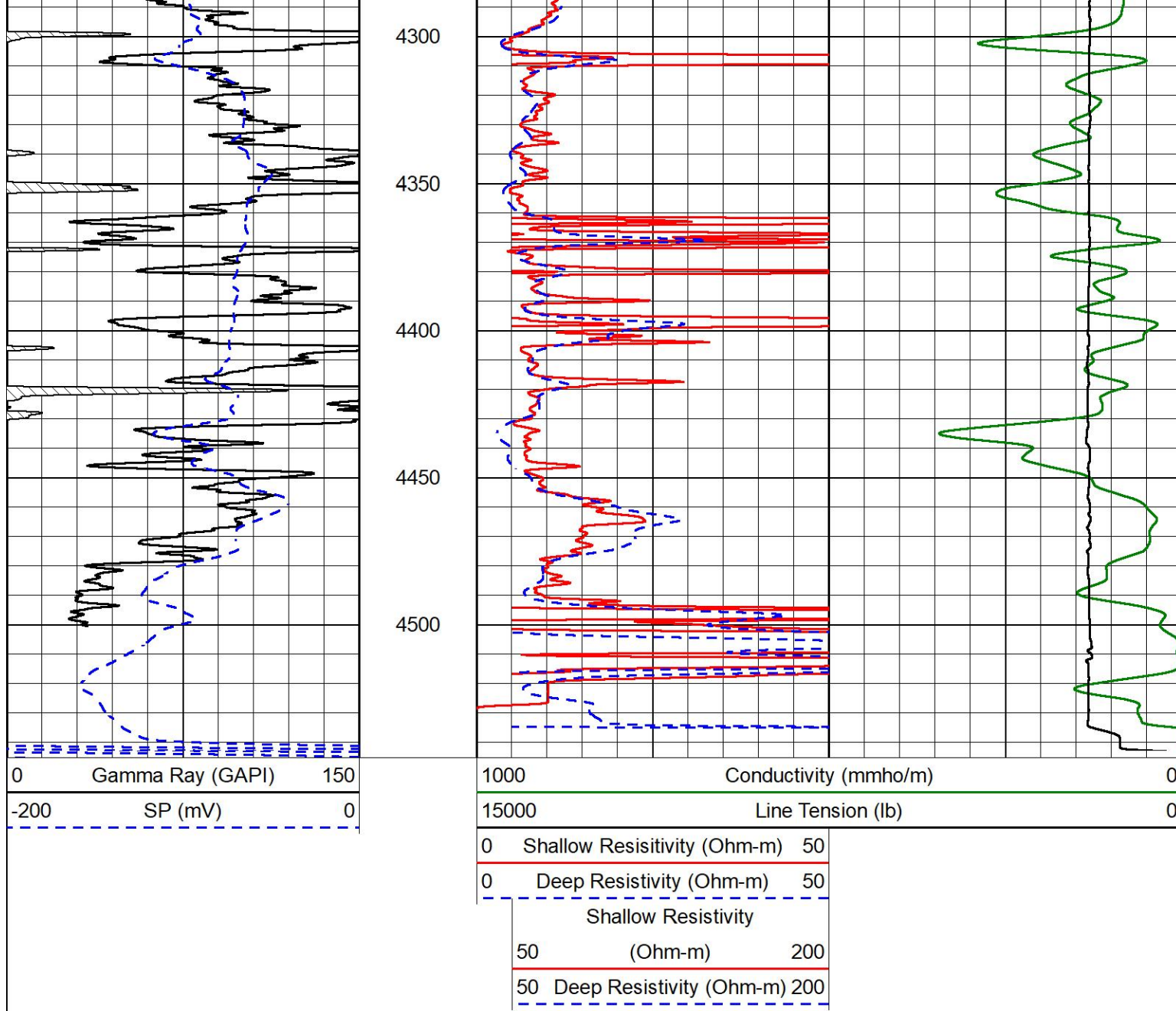
4100

4150

4200

4250

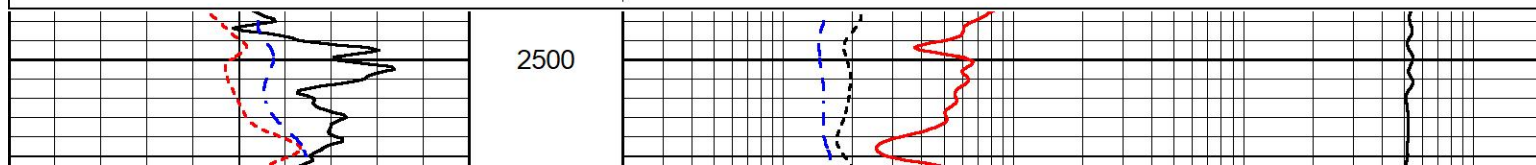
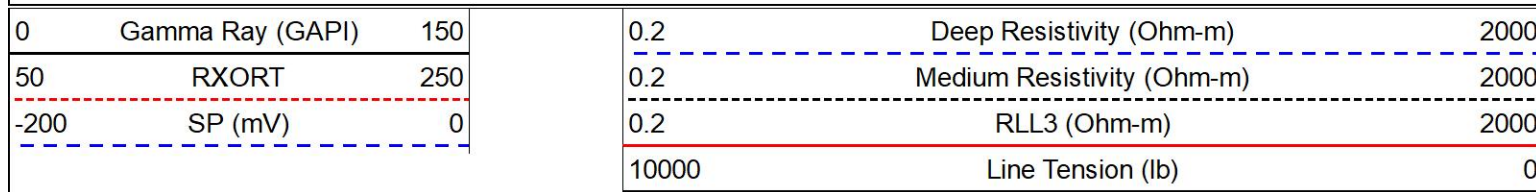


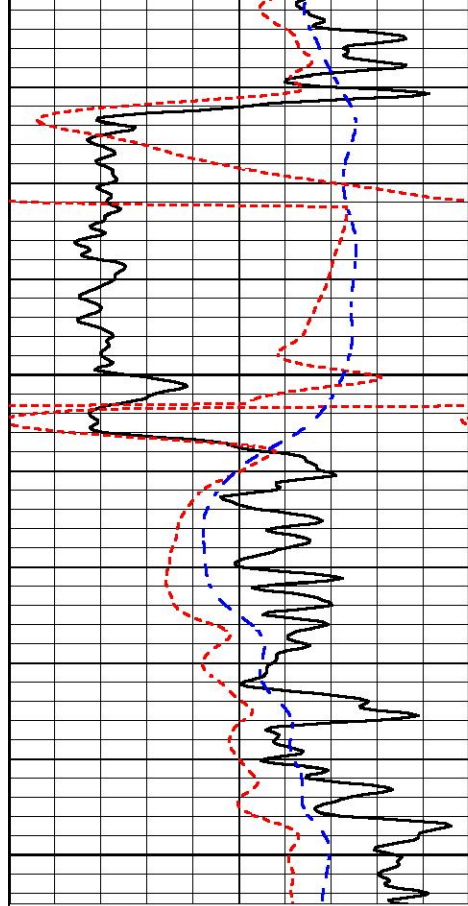


ANHYDRITE SECTION

MAIN PASS

Database File landmark_godfrey a 3-32.db
Dataset Pathname stkml/pass4.4
Presentation Format _dil
Dataset Creation Tue Dec 12 01:47:09 2023
Charted by Depth in Feet scaled 1:240

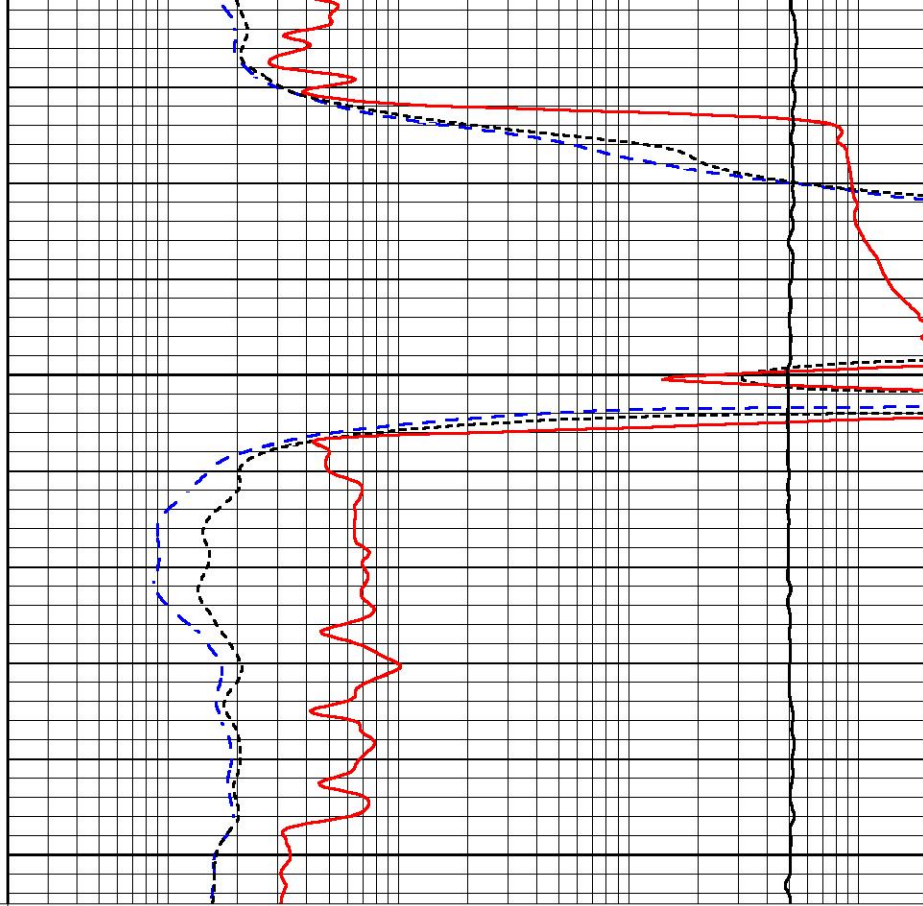




2550

2600

0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0



0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



MIDWEST WIRELINE

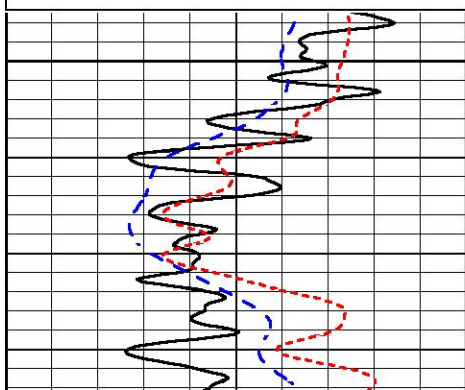
DETAIL SECTION

MAIN PASS

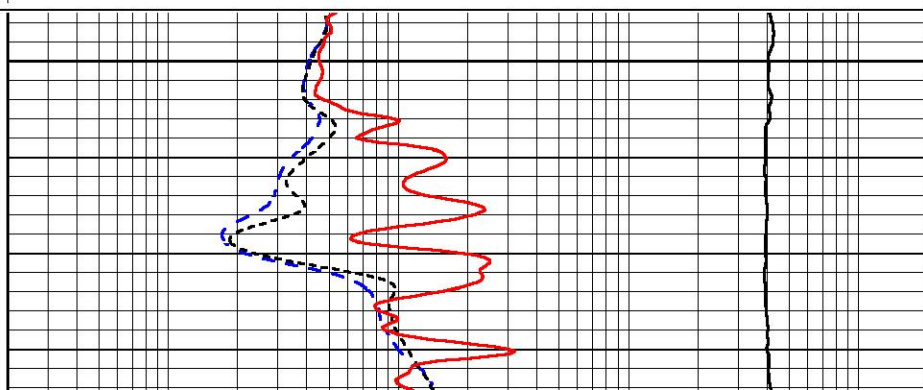
Database File landmark_godfrey a 3-32.db
 Dataset Pathname stkml/pass4.1
 Presentation Format _dil
 Dataset Creation Tue Dec 12 01:46:59 2023
 Charted by Depth in Feet scaled 1:240

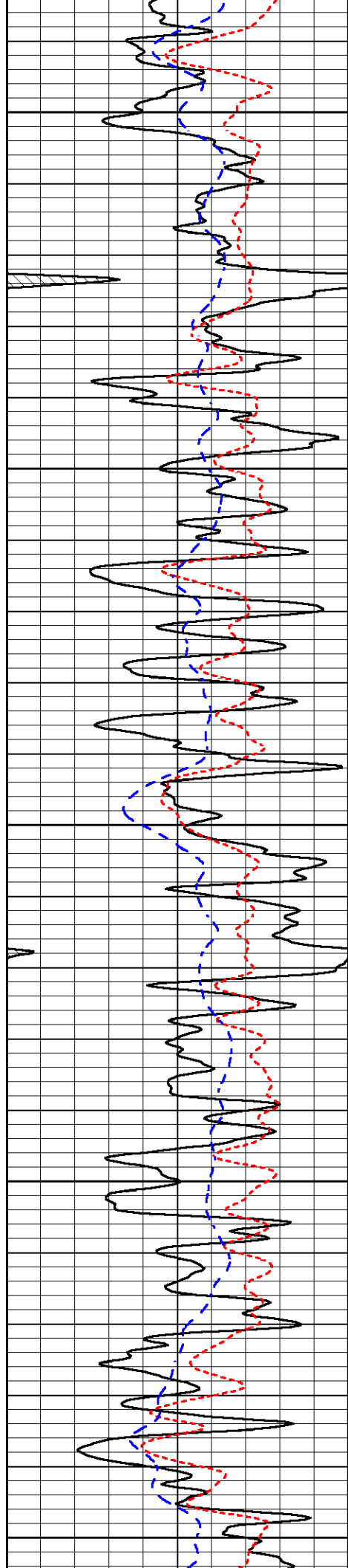
0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0



3400





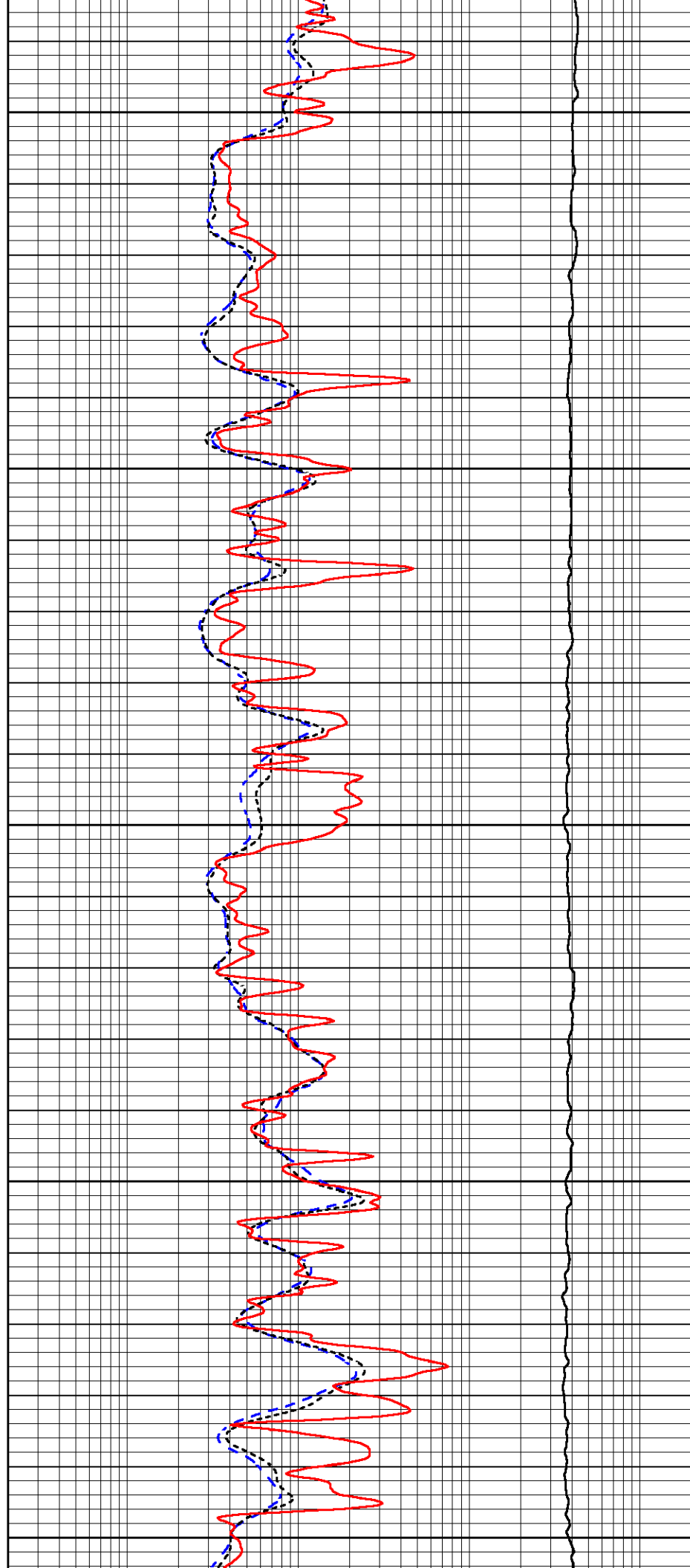
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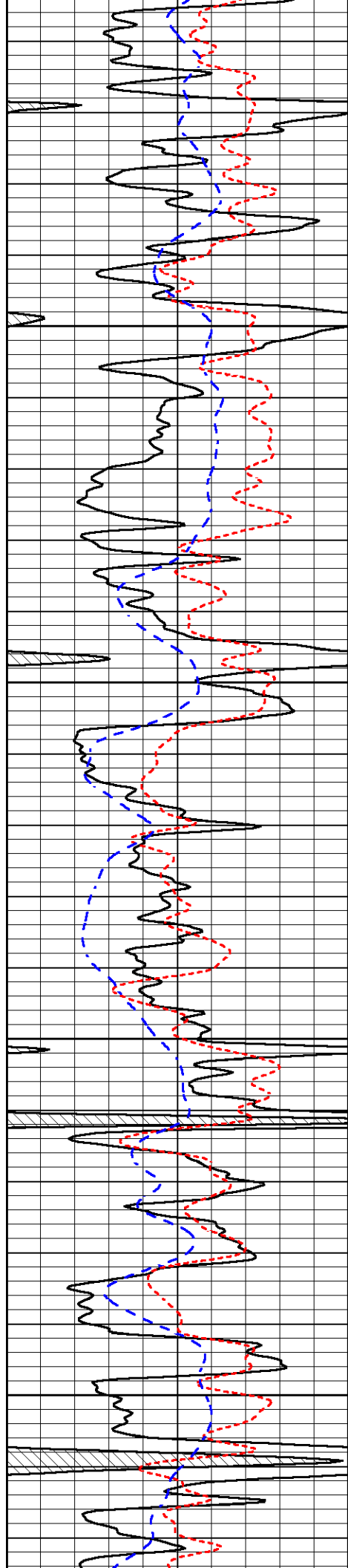
3500

3550

3600

3650



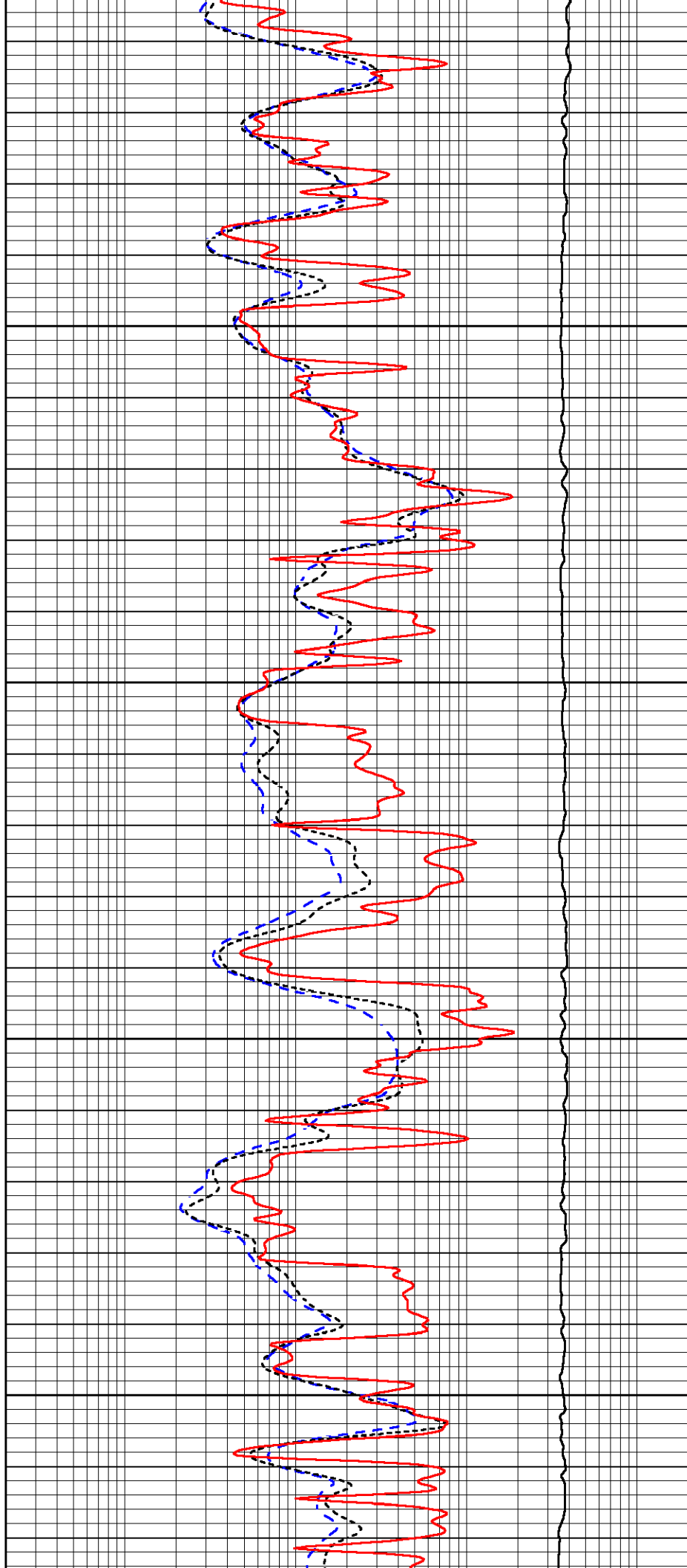


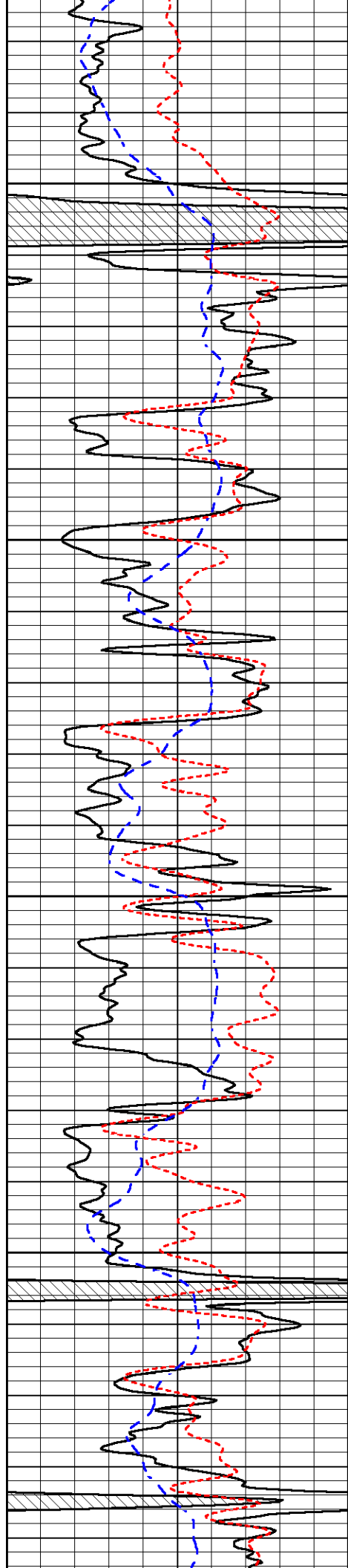
3700

3750

3800

3850



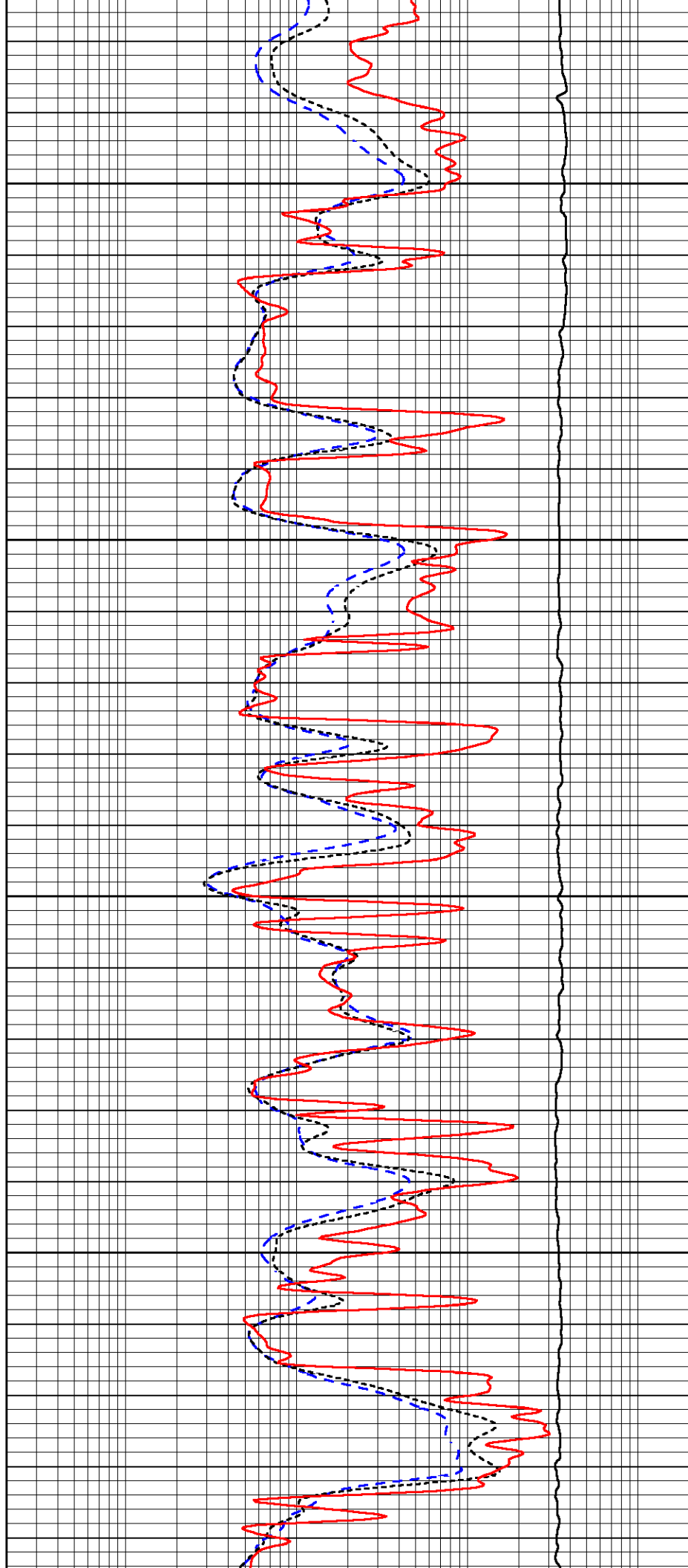


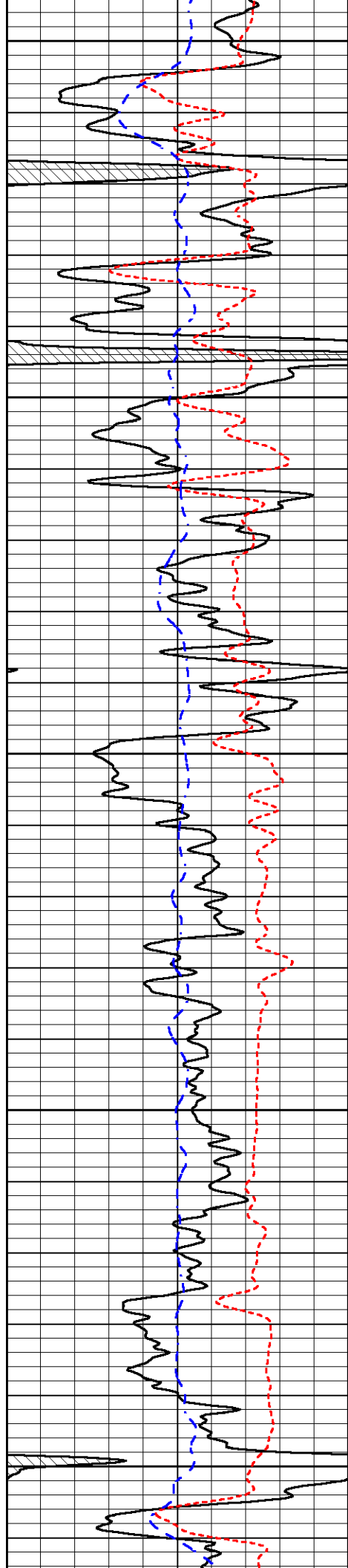
3900

3950

4000

4050





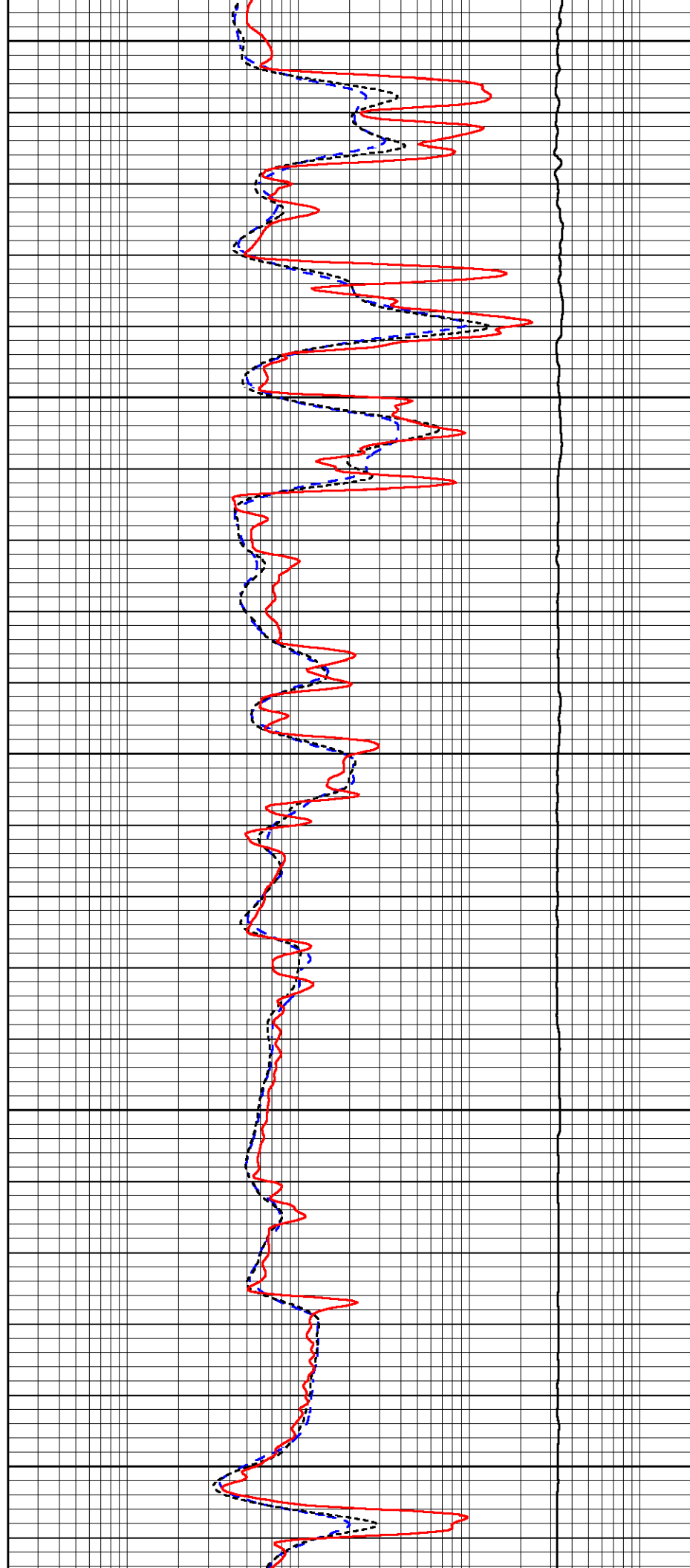
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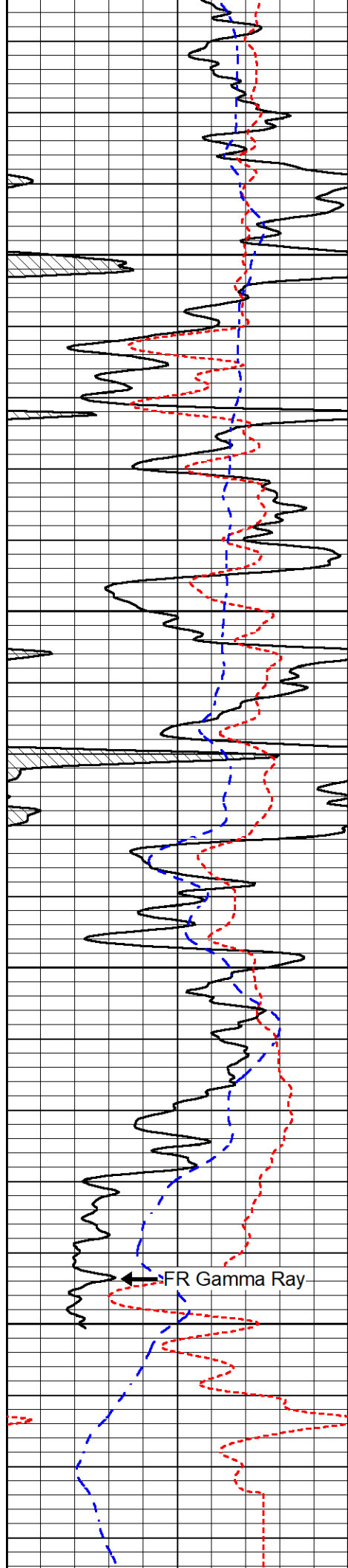
4150

4200

4250

4300





4350

4400

4450

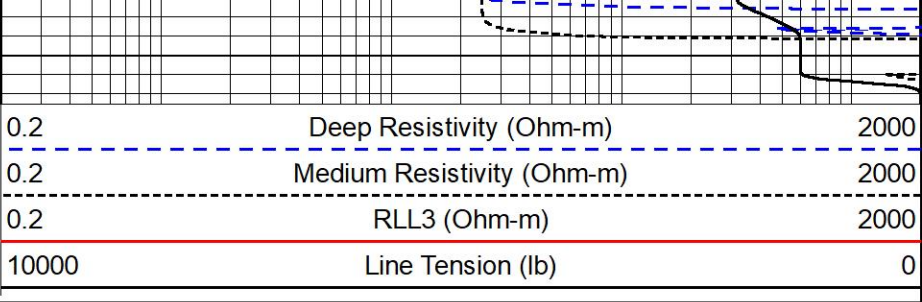
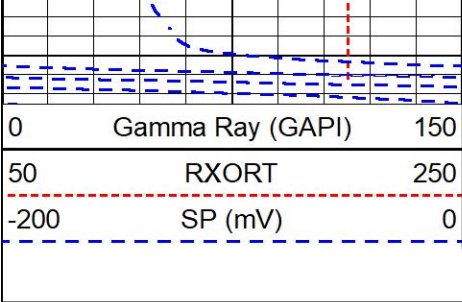
4500

FR Gamma Ray

FR RLL3

FR Deep Resistivity

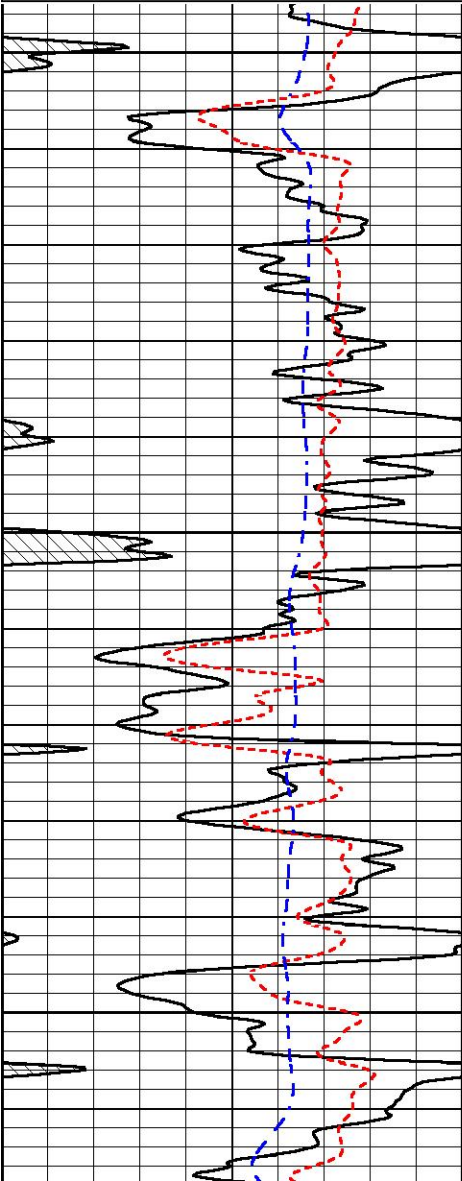
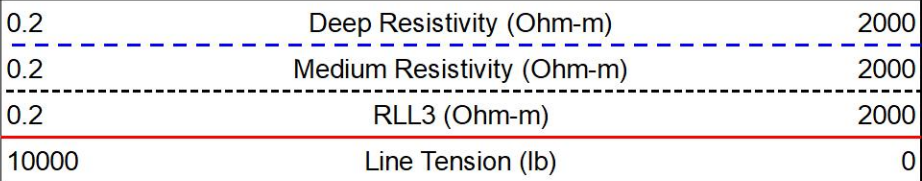
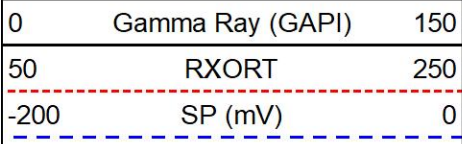
FR Medium Resistivity



REPEAT SECTION

REPEAT PASS

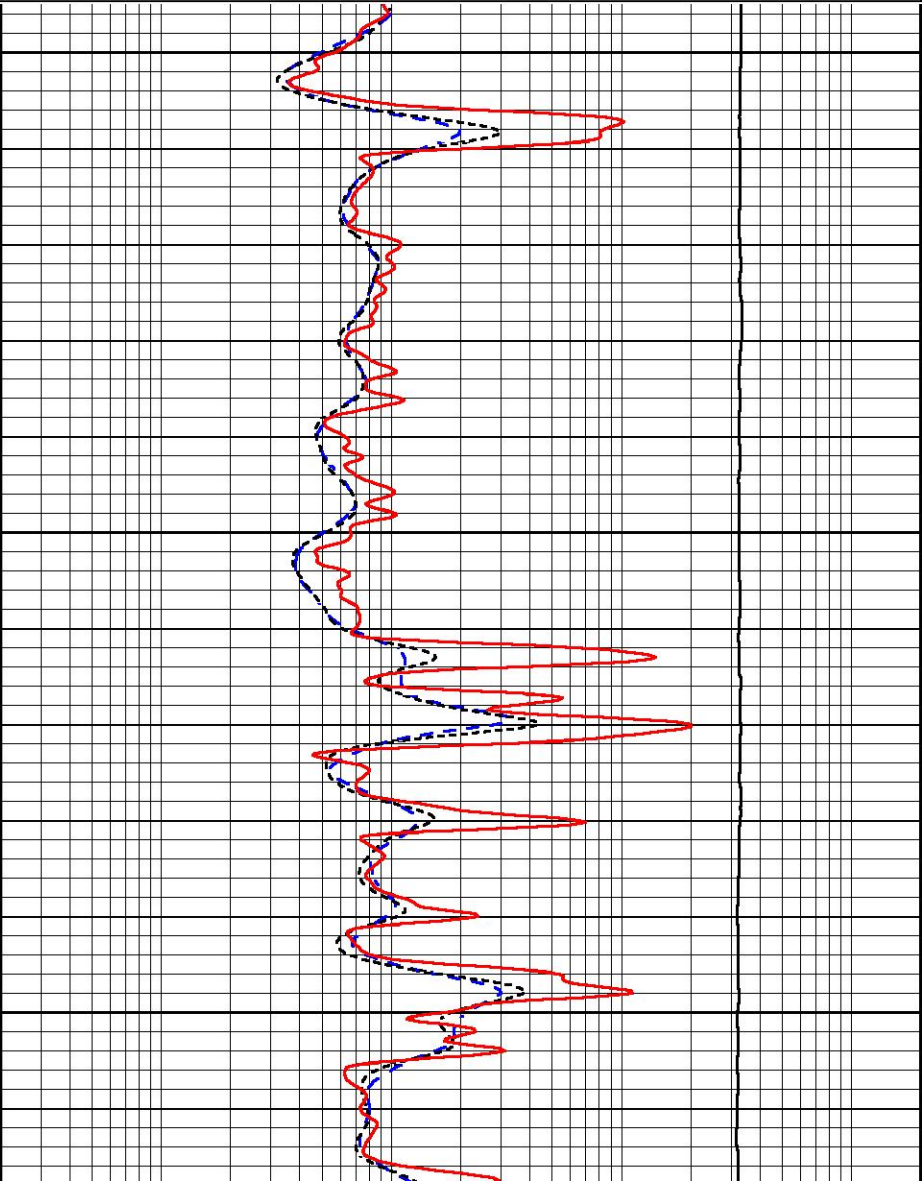
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Dataset Pathname stkm1/pass3.1
Presentation Format _dil
Dataset Creation Tue Dec 12 00:58:35 2023
Charted by Depth in Feet scaled 1:240

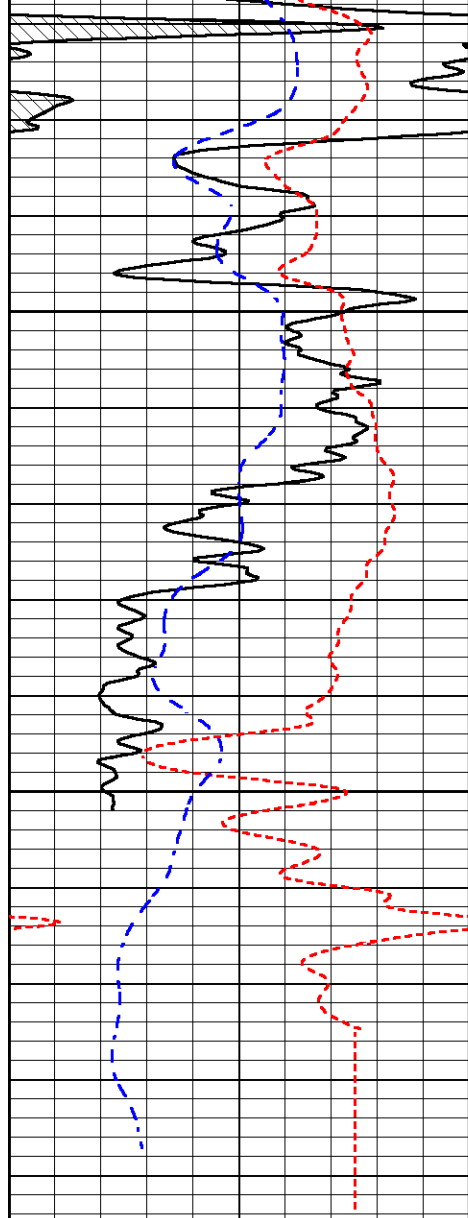


4300

4350

4400

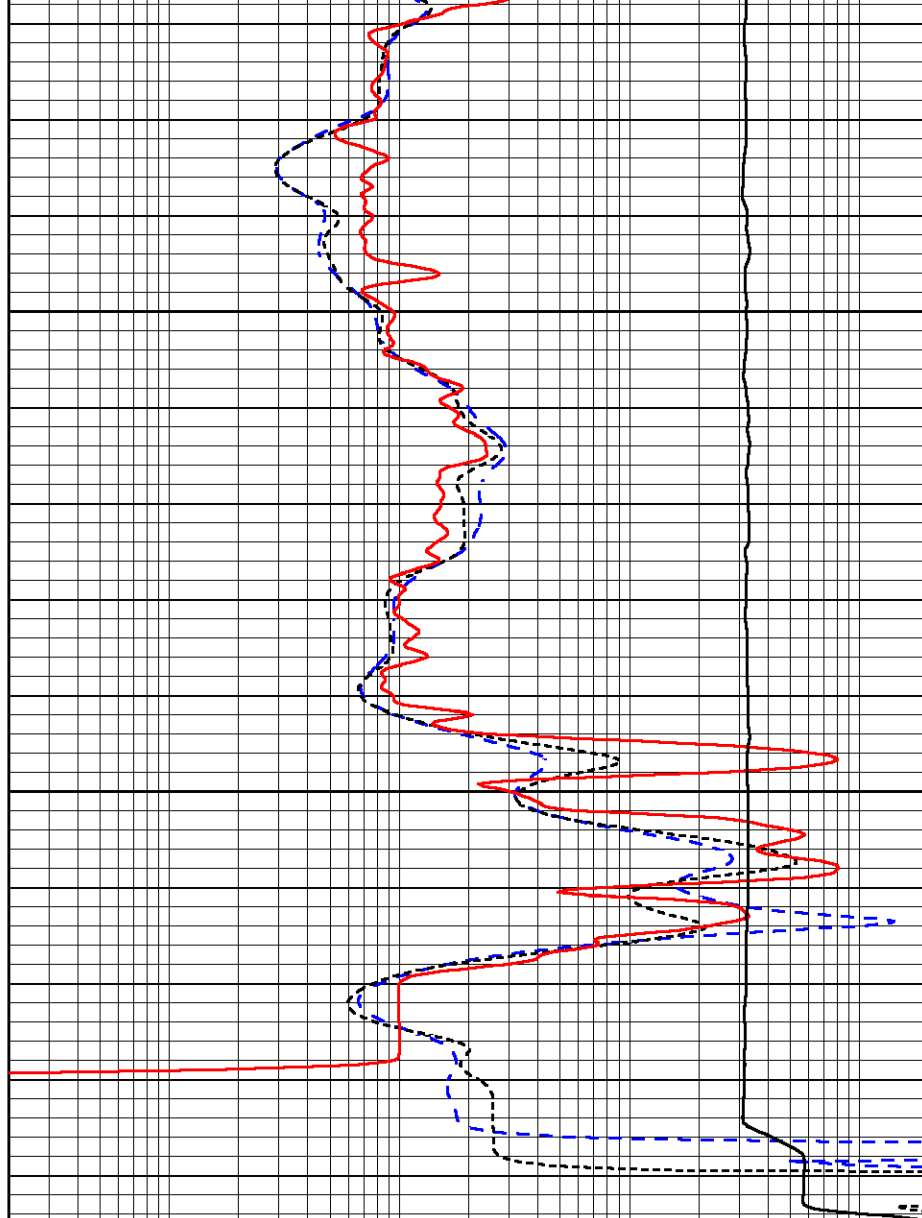




0	Gamma Ray (GAPI)	150
50	RXORT	250
-200	SP (mV)	0

4450

4500



0.2	Deep Resistivity (Ohm-m)	2000
0.2	Medium Resistivity (Ohm-m)	2000
0.2	RLL3 (Ohm-m)	2000
10000	Line Tension (lb)	0

Calibration Report

Database File landmark_godfrey a 3-32.db
 Dataset Pathname stkml/pass4.1
 Dataset Creation Tue Dec 12 01:46:59 2023

Dual Induction Calibration Report

Serial-Model: 504 HT-M&W
 Surface Cal Performed: Wed Jun 7 06:28:44 2023

Loop:	Readings		References			Results	
	Air	Loop	Air	Loop		m	b
Deep	178.615	710.235	0.000	255.800	mmho/m	1.100	-4.500
Medium	161.982	1441.110	0.000	255.800	mmho/m	0.750	-35.000

Microlog Calibration Report

	Readings		References			Results	
	Zero	Cal	Zero	Cal		m	b
Normal	0.0037	0.0043	0.0000	10.0000	Ohm-m	22500.0000	-0.8000
Inverse	0.1208	0.0013	0.0000	10.0000	Ohm-m	21000.0000	0.0000
Caliper	1.0046	1.1419	5.5000	20.0000	in	50.0000	-44.5500

LITHODENSITY Calibration Report

Serial Number:	701-01								
Tool Model:	STEP LITHO Short								
Performed:	Wed Nov 8 15:09:59 2023								
Source:									
	Win1	Win2	Win3	Win4	Win5	Win6	Win7	Win8	
Background:									
SS:	52	54	204	252	23	67	44	1	cps
LS:	78	87	326	426	46	135	86	3	cps
Aluminum:									
SS:	790	958	2239	2075	45	71	45	2	cps
LS:	877	1656	3109	1518	56	132	85	4	cps
Magnesium:									
SS:	1295	1558	3653	2988	50	71	47	3	cps
LS:	3705	6851	12249	4886	93	127	85	12	cps
Aluminum+Iron:									
SS:	500	668	1858	1761	40	72	47	2	cps
LS:	514	1150	2612	1334	53	134	84	4	cps
		Density			PE				
		Actual	Calibrated		Actual	Calibrated	Quality		
Background:									
SS:							0.209		
LS:							0.223		
Aluminum:									
SS:	2.6000	2.6000	g/cc				0.229		
LS:	2.6000	2.6000	g/cc				0.218		
Magnesium:									
SS:	1.6800	1.6800	g/cc	2.5700	2.5700	0.203			
LS:	1.6800	1.6800	g/cc	2.5700	2.5700	0.195			
Aluminum+Iron:									
SS:						6.1800	0.207		
LS:						6.1800	0.229		

Caliper:	Reference:	Reading:
Small Ring:	6.0 in	0.2
Large Ring:	16.0 in	0.8
Gain:	14.000	
Offset:	1.800	

Compensated Neutron Calibration Report

Serial Number:	210
Tool Model:	M&W

CALIBRATION			
Detector	Readings	Target	Normalization
Short Space	6240.00 cps	1000.00 cps	1.6025

Short Space	6240.00	cps	1000.00	cps	1.0020
Long Space	460.00	cps	1000.00	cps	1.9500

Gamma Ray Calibration Report

Serial Number:	105	
Tool Model:	M&W	
Performed:	Sat Oct 21 23:48:19 2023	
Calibrator Value:	500.0	GAPI
Background Reading:	24.0	cps
Calibrator Reading:	637.0	cps
Sensitivity:	0.6000	GAPI/cps



Company	Landmark Resources, Inc.
Well	Godfrey A #3-32
Field	
County	Sheridan
State	Kansas